

Mex F4

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87504

RECEIVED

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised March 25, 1999

2007 NOV 16 PM 1:32

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504

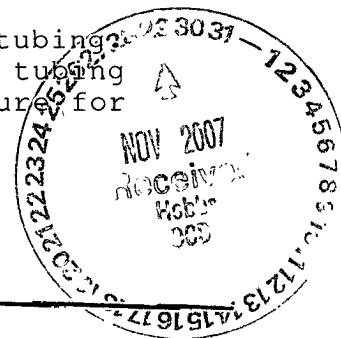
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05247 ✓
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Saltwater Disposal ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Blue Ridge Resources LLC <219244>		6. State Oil & Gas Lease No. B-8944
3. Address of Operator 3001 N. Big Springs st.		7. Lease Name or Unit Agreement Name: Mexico "F" ✓
4. Well Location Unit Letter G : 1980 feet from the North line and 3274 feet from the West line Section 2 Township 15S Range 37E NMPM County Lea		8. Well No. 2 ✓
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Denton SWD: Upper Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Convert to SWD/MIT ☒	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- ADMINISTRATIVE ORDER SWD-1096
1. Pulled existing tubing out of hole.
 2. Set C1BP @ 11,900' with 20' cement on top.
 3. Set C1BP @ 10,700' with 20' cement on top.
 4. Perforated penn 9720-30, 9870-80, 10,050-060, 10,170-180 with 2JSPF.
 5. Ran Baker Lok-set Packer and 2 7/8" plastic coated tubing.
 6. Rigged up pressure recording chart. Pressured up on tubing casing annulus to 520 psi. Held and monitored pressure for 65 minutes. Tubing pressure Opsi. 11/9/07



Non-well Pod # 2836959

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Burkett TITLE President DATE 11-12-07Type or print name Mark Burkett Telephone No. 432-683-8030
(This space for State use)APPROVED BY Tammy L. Ail TITLE DISTRICT 1 SUPERVISOR DATE FEB 16 2009
Conditions of approval, if any:

