

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003																																									
		WELL API NO. 30-025-05247		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>																																									
		State Oil & Gas Lease No. B-8944																																											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																													
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Saltwater Disposal</u>				7. Lease Name or Unit Agreement Name <u>Mexico "F"</u>																																									
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF <u>Convert to</u> WELL OVER BACK RESVR <input checked="" type="checkbox"/> OTHER <u>SWD</u>																																													
2. Name of Operator <u>Blue Ridge Resources, LLC</u>				8. Well No. <u>2</u>																																									
3. Address of Operator <u>3001 N. Big Spring, Midland, TX 79705</u>				Pool name or Wildcat <u>Denton</u>																																									
4. Well Location Unit Letter <u>G</u> ¹⁹⁸⁰ <u>1954</u> Feet From The <u>North</u> Line and <u>3274</u> ¹⁹⁸⁰ Feet From The <u>East</u> <u>West</u> Line Section <u>2</u> Township <u>15S</u> Range <u>37E</u> NMPM <u>Lea</u> County																																													
10. Date Spudded		11. Date T D Reached		12. Date Compl. (Ready to Prod.)																																									
				<u>11/9/07</u>																																									
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead																																											
15. Total Depth <u>12840</u>		16. Plug Back T D <u>H-880 11688</u>		17. If Multiple Compl. How Many Zones?																																									
18. Intervals Drilled By				19. Rotary Tools																																									
20. Was Directional Survey Made				21. Was Well Cored																																									
<u>No</u>				<u>No</u>																																									
22. Type Electric and Other Logs Run				23. CASING RECORD (Report all strings set in well)																																									
<u>None</u>				RECEIVED MAR 03 2008 HOBBS OCD																																									
24. LINER RECORD <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB / FT</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>						CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																		
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26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																									
<u>Penn 9720-30, 9870-80,</u>				DEPTH INTERVAL																																									
<u>10, 050-060, 10, 170-180</u>				AMOUNT AND KIND MATERIAL USED																																									
				<u>9720-10, 180 2000 gals 15% NEFE</u>																																									
PRODUCTION																																													
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)																																									
		<u>Converted to Saltwater Disposal</u>		<u>SWD-1096</u>																																									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																						
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)																																							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By																																							
30. List Attachments																																													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																													
Signature <u>Mark Burkett</u>		Printed Name <u>Mark Burkett</u>		Title <u>Engineer</u>		Date <u>2/21/08</u>																																							
E-mail Address																																													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)