

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO. 1004-0137
EXPIRES NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM-97910	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Arena Roja Federal Unit 5	
3a. Phone No. (include area code) 405-552-8198		9. API Well No. 30-025-38683	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1270 FNL 1980 FWL		10. Field and Pool, or Exploratory Arena Roja Strawn South	
At top prod. Interval reported below		11. Sec., T., R., M., on Block and Survey or Area 27 26S 35E	
At total Depth		12. County or Parish Lea 13. State NM	
14. Date Spudded 2/22/2008	15. Date T.D. Reached 7/25/2008	16. Date Completed 9/3/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* 3085' GL			
18. Total Depth. MD 15187' TVD	19. Plug Back T.D. MD 15064' TVI	20. Depth Bridge Plug Set. MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

TLD-CNL-HNGS; HRLA-MCFL-HNGS; BHC-HNGS; HNGS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H-40	48#	0	1003'		940 sx Class C		0	
12 1/4"	9 5/8"/J-55 & HCK-55	40#	0	5250'		1875 sx Class C; circ 284 sx		0	
8 3/4"	7 5/8"/P110H	39#	4230'	12,300'		690 sx Class H; 570 sx Cl C			
6 1/2"	5"/P110HC	23.3#	11,982'	15,187'		450 sx Class H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Strawn	14,251'	15,024'	14,251-15,024'	0.37	52	Producing

26. Perforation Record

Depth Interval	Amount and Type of Material

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/2/2008	9/21/2008	24	→	110	3568	0			
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→	110	3568	0	32,436		

28a. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

KG

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Salt	4,880'
				Delaware	5,280'
				Bone Spring	9,319'
				1st Bone Spring SD	10,311'
				2nd Bone Spring LM	10,926'
				2nd Bone Spring SD	11,121'
				3rd Bone Spring LM	11,383'
				3rd Bone Spring SD	12,133'
				Wolfcamp	12,279'
				Lower Strawn	14,803'
				Strawn	14,237'
				Atoka	15,162'

Additional remarks (include plugging procedure):

Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

10/8/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction