

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

FEB 13 2009

HOBBSOCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-28693

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement

Name

LANGLIE MATTIX PENROSE SAND  
UNIT

8. Well Number 367

9. OGRID Number 240974

10. Pool name or Wildcat

LANGLIE-MATTIX SR QN GRBG

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848  
MIDLAND, TX 79702

4. Well Location

Unit Letter A: 990 feet from the NORTH line and 10 feet from the East line.Section 34 Township 22S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3314' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/19/08 MIRU BCM & ASSOC PLUGGING UNIT NDWHE NU BOP WAIT ON  
WORKSTRING

12/22/08 RIH W/ TBG TAG CIBP @ 3500'

12/23/08 BCM WORKED ON PLUGGING EQUIPMENT

12/24/08 SPOT 25 SX CLASS C NEAT CMT ON CIBP @ 3500' PUH TO 2440' CIRCULATED HOLE W/ MUD LADEN FLUID PUH TO 2100',  
SET PKR SQUEEZE 35 SX CLASS C NEAT CMT, UNSET PKR CIRCULATE HOLE W/ MUD LADEN FLUID

12/25/08 SD FOR CHRISTMAS DAY

12/26/08 RIH TO TAG PLUG @ 1927' POOH W/ TBG RU 4 1/2" CSG PULLING EQUIPMENT COULD NOT PULL SLIPS OUT OF HEAD RU  
WIRELINE. RIH W/ CUTTER TO CUT 4 1/2" CSG CUT @ 1128' COULD NOT PULL CSG. SET PKR @ 30' & PRESSURE CSG TO  
1100# RIH W/ TBG TO 1350' SPOT 30 SX CLASS C NEAT CMT POOH W/ TBG TO WOC 4 HRS RIH TBU AND TAG PLUG @  
980' POOH W/ TBG RU WIRELINE RIH & CUT CSG @ 440' OULD NOT PULL CSG. PRESSURE CSG TO 1500# RIH W/ TBG  
TO 490' CIRCULATED 50 SX CLASS C NEAT CMT TO SURFACE POOH W/ TBG. RD TBG, EQUIPMENT, BOP & PLUGGING  
EQUIPMENT RD MOVE OFF. WILL INSTALL DRY HOLE MARKER, BACKFILL CELLAR AND CLEAN LOCATION.

Approved as to plugging of the Well Bore.

Liability under bond is retained until  
surface restoration is completed.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Kent Williams TITLE: SENIOR PETROLEUM ENGINEER DATE 02/12/09

Type or print name KENT WILLIAMS

E-mail address:

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: Camille A. Hip TITLE

DISTRICT 1 SUPERVISOR

DATE FEB 18 2009

Conditions of approval (if any):