Submit To Approp Two Copies District I	VE	State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008									
1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenuc, April 82212 2008 Oil Conservat											1. WELL API NO. 30-025-37306							
District III											2 Type of Lease							
District IV	d , Aztec, N	OBBS	o¢	D								STATE FEE FED/INDIAN						
	1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 1220 South St. Fi Santa Fe, NM											3 State Oil & Gas Lease No VO 6620						
WELL COMPLETION OR RECOMPLETION REPORT									N E	LOG								
4 Reason for fil	ling											5 Lease Nan West Lovingt			eement l	Name		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Number							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC) 7 Type of Completion									1									
/ Type of Com] workov	ER [] DEEPI	ENING	□PLUGBAC	к 🗆	DIFF	ERE	NT RESER	RVOI	R 🗆 OTHER	{					
NEW WELL										9 OGRID 151323								
10 Address of C P.O. Box 701950		Z 74170										11. Pool name or Wildcat						
F.O. BOX 701930	o, ruisa O	X 74170										Shoebar North (Wolfcamp)			
12.Location	Unit Ltr	Section		Towns	hıp	Range	Lot			Feet from	the	N/S Line	Fee	t from	E/W	Line	County	
Surface:	1	19		16S		36E	T			2310		S	330		E		Lea	
BH:					,													
13 Date Spudde 3/31/07	12/14/		hed	12/1:	5/07	Released		,	2/1-	4/08		(Ready to Produce) 17 Elevations (DF and RF RT, GR, etc.) 3945 GR			5 GR			
18 Total Measur 11,710'	red Depth o	of Well		19 P		Back Measured Depth 20 Ye				Was Directional Survey Ma		ıl Survey Made			pe Electric and Other Logs Run L/ GR, CN/ PD/ GR			
22 Producing In	22 Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp 10,162-670																	
23.					CAS	ING REC	OR	D (F	Rep	ort all s	trin	igs set in v	vell))				
CASING SIZE WEIGHT LB /FT DEPTH SET									HOLE SIZE			CEMENTING RECORD AMOUNT PULLED 500 sx- circ. 0						
13 3/8" 8 5/8"		~~~~~	3# 2#		400'				17 ½"			+			0			
5 1/2"			& 20#	!	11,700'				7 7/8"			1,850 sx- circ. 675 sx-			0			
												1,100 sx- 2 stg.						
SIZE	TOP		T DOT	TOM	LIN	ER RECORD SACKS CEM	CNT	LSCR	CCN	т	25	TUBING REZE DEPTH S						
SIZE	101		100	TOW		SACKS CEM	LINI	3CK	CLICIT	<u> </u>	+	7/8"),970"	2.1	PACK	ER SEI	
											10,570							
26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																		
10,162-967, 1 spf, 65 holes								DEPTH INTERVAL 10,162-967				AMOUNT AND KIND MATERIAL USED 8,500 gals acid						
11,414-514, 2 spf, 44 holes 11,555-621, 2 spf, 16 holes Per TP				5	11,414-514 11,555-652						8,500 gals 15% acid 1,000 gals 15% acid							
28		y	<u> </u>		<u> </u>		PR			TION		1 1,000 gais 1.	370 ac.	iu		_		
Date First Produc	ction	P	roducti	on Meth	od (Flo	wing, gas lift, p					v)	Well Status	(Proc	d. or Shu	ıt-ın)	_		
2/10/08		P	umpin	Ξ,									Prod					
Date of Test	Hours	Hours Tested Choke Size Prod'n For Test Period			Oil - Bbl G				s - MCF Water -			1	•	Il Ratio				
4/1/08			9/64								29	_	13	<u> </u>		1450	1	
Flow Tubing Press	Casing	Pressure 200	i i	culated 2 r Rate	:4-	Oıl - Bbl 20			Gas - 29	MCF		Water - Bbl		Oil Gr 41	avity - A	API - (Cor	r)	
29. Disposition o	f Gas (Sola	, used for fu	el, veni	ed, etc)									30 T	est Witr	essed B	у		
Sold 31 List Attachments																		
Perforation record & acid etc																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
ו בה וו an on-site b	33 If an on-site burial was used at the well, report the exact location of the on-site burial																	
1983 Latitude Longitude NAD 1927									AD 1927									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Wattlew L. Price Name: Matthew L. Pride Title: President of Pride Production Date 12/10/08																		
								-		Co , In	c, as	General Part			· 14/10/	00		
E-mail Address	: mattp(a	pride-ener	gy.cor	<u>n</u>						Pride F	erg	gy Company						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico						
T. Anhy_	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn 11,388	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres_4,910_	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 6,356	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 6,950	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb 7,576	T. Delaware Sand	T. Morrison						
T. Drinkard 7,700	T. Bone Springs	T.Todilto_						
T. Abo <u>8,240</u>	T.	T. Entrada						
T. Wolfcamp 9,578	T.	T. Wingate						
T. Penn <u>10,968</u>	T.	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	
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