State of New Mexico

Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** FEB 16 2009 WELL API NO DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr , Hobbs, NM 88240 30-025-07576 Santa Fe, NM 87505 HOBBSOCD DISTRICT II 5 Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE 6 State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals) Section 34 1. Type of Well: 8 Well No. Gas Well Oil Well X 9 OGRID No. 2 Name of Operator 157984 Occidental Permian Ltd. 3 Address of Operator 10 Pool name or Wildcat Hobbs (G/SA) 1017 W. Stanolind Rd., Hobbs, NM 88240 4. Well Location Unit Letter N 660 Feet From The South 1080 Feet From The West Line Section Township 18-S Range 38-E **NMPM** County Lea 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3613' KB Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ____ Depth of Ground Water Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness ___ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING CASING TEST AND CEMENT JOB Multiple Completion OTHER: OTHER: Х Temporarily Abandon 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. 2. RIH w/ 4-3/4" drill, clean out well to PBTD @ 4275', circulate clean, POOH 3. RIH w/ 5-1/2" CIBP and set @ 3863" 4. RIH w/ packer & plug to isolate casing leak 5. MI&RU pump truck, NU to workstring, pump down tbg * attempt to break circulation 6. Release test packer, Set CICR @ 980' 7. MI&RU Halliburton W/ 250 sacks premium plus W/ 2% Calcium Chloride. NU to tbg 8. circulation & establish rate w/20 BBLS fresh water. 9. Mix & pump cmnt, displace cmnt to 1 BBL short of the stinger, pull out of CICR, dump 1 bbl on CICR 10. Drill out CICR & cmnt to top of CIBP @ 3863' 11. Pressure test abd submit to NMOCD, Well is TA'd. Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart I hereby certify that the information above is true and complete to the best of my knowledge and belief constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved nlan **SIGNATURE** mon TITLE Administrative Associate DATE 02/13/2009 TYPE OR PRINT NAME rebecca larmon@oxy.com TELEPHONE NO Rebecca L. Larmon E-mail address: 575-397-8247 For State Use Only DISTRICT 1 SUPERVISOR DATE FEB 18 20 APPROVED BY

CONDITIONS OF APPROVAL IN ANY.