

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Minerals and Natural Resources
RECEIVED
FEB 19 2009
CONSERVATION DIVISION
1220 South St. Francis Dr.
HOBBSOCD Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-25-24138
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator GP II Energy, Inc.		6. State Oil & Gas Lease No. B-934
3. Address of Operator PO Box 50682, Midland, TX 79710		7. Lease Name or Unit Agreement Name New Mexico "M" State
4. Well Location Unit Letter B : 70 feet from the North line and 2570 feet from the East line Section 29 Township 22S Range 37E NMPM County Lea		8. Well Number 71
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3369' GL		9. OGRID Number 8359
		10. Pool name or Wildcat Langlie Mattix 7 Rivers Queen Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER ☐		OTHER ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Basic Energy Daily Reports.

Approved for plugging or well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OGD Web Page under
Forms, www.emnrd.state.nm.us/ocg.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe L Compton TITLE _____ Agent DATE 02-10-2009
Type or print name Joe Compton E-mail address: compton@gp2energy.com PHONE: 432-684-4748
For State Use Only

APPROVED BY: Cam W. Sill TITLE DISTRICT 1 SUPERVISOR DATE FEB 18 2009
Conditions of Approval (if any): _____

14714

RRC # _____

Last ticket of Job: Y N

Job # Day ① 00523P.O. Box 10460
Midland, Texas 79702Rig # 11273-spare pumpDate 12-2-08**P&A TICKET**

Customer Name <u>GP II Energy Inc</u>		Customer AFE #	Customer P/O #	
Mailing Address <u>PO Box 50682</u>		City <u>Midland</u>	State <u>TX</u>	Zip <u>79710</u>
Block	Section <u>29</u>	Survey	Township <u>22S</u>	Range <u>37E</u>
Lease <u>New Mexico in State</u>		Well # <u>71</u>	County <u>Lea</u>	State <u>N.M.</u>
Well Depth: <u>3817</u>	Working Depth:	☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + Well Type: ☐ OIL ☒ GAS ☐ COND. ☐ OTHER		

DESCRIPTION OF WORK:

BILLING

Rd. Crew to Loc. move in. Rig up. Wipple down/nipk up Bot. RTH tubing. Tubing dragging @ 2777 with 86 sts. RTH with 89 sts. @ 2822. Tubing still stacking out. Poth/std. back. Bottom 14 sts. were cork spiraled. RTH Lay down spiraled tubing. RTH with 3 3/4 bit & sub. @ 76 sts. Tubing not stacking out. Poth/std. back tubing. bottom st. Cork spiraled. Lay it down. Called Mark-OCD. OK'd to spot 25 x 5 plug. RTH tubing with perf. sub @ 2378. Spot 25 x 5 'd Cement std. back 20 sts. Close well in. Displaced Cement down to 2378. Leave shot in. Rd. Crew to dress yard.

REASON FOR OFF TURN KEY CHARGES:

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL
OPERATOR <u>Savino Armendariz</u>	<u>144</u>	<u>12</u>		<u>12</u>
DERRICK				
FLOORHAND				
FLOORHAND				
FLOORHAND				

Savino Armendariz

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

Daniel Stuchess

CUSTOMER / AGENT

NOTE: TK denotes Turn Key Bid OTK denotes Off Turn Key Bid Additional Charges

14715

RRC # _____

Last ticket of Job: Y N

Job # Day 2 00523P.O. Box 10460
Midland, Texas 79702Rig # 11273-Spare pumpDate 12-3-08**P&A TICKET**

Customer Name <u>G.P. II Energy Inc.</u>		Customer AFE #		Customer P/O #	
Mailing Address <u>P.O. Box 50682</u>		City <u>Midland</u>		State <u>TX</u>	Zip <u>79710</u>
Block <u>29</u>	Section <u>29</u>	Survey	Township <u>22s</u>	Range <u>37e</u>	Field
Lease <u>New Mexico in' state</u>		Well # <u>71</u>	County <u>Lea</u>	State <u>N.M.</u>	
Well Depth: <u>3817</u>	Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type: ☐ OIL ☒ GAS ☐ COND. ☐ OTHER		

DESCRIPTION OF WORK:

* Plugging Procedure Approved by Mark - NM OED *

Rd. to Loc. Open well. RIH tubing @ 2378 did not tag Plug. Could not Load hole.

Tubing @ 2378. Spot 30 x 3/4" Cement 2 1/2" CACL. Std. back 20 stds. Cal. TOC @ 2082'.

Woc. RIH tubing back to 2378 - no tag. Could not Load hole. Tubing @ 2378

Re spot 30 x 3/4" Cement 2 1/2" CACL. Cal. TOC @ 2082' std. back 20 stds. Woc.

RIH tubing tag Plug @ 2061' Load hole. Close well in. Pressure test casing @ 200 psi.

Did not hold pressure. Poott/Std. back tubing. Close well in. Rd. to Odessa.

REASON FOR OFF TURN KEY CHARGES:

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL
OPERATOR <u>Savino Armendariz</u>	<u>1441</u>	<u>13</u>		<u>13</u>
DERRICK				
FLOORHAND				
FLOORHAND				
FLOORHAND				

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: TK denotes Turn Key Bid OTK denotes Off Turn Key Bid Additional Charges

Check Box Above ☐ For OTK

14716

RRC # _____

Last ticket of Job: Y N

Job # Day (3) 00023P.O. Box 10460
Midland, Texas 79702Rig # 11273-spac pumpDate 12-4-08**P&A TICKET**

Customer Name <u>G.P. II Energy Inc.</u>		Customer AFE #		Customer P/O #	
Mailing Address <u>P.O. Box 50682</u>		City <u>Midland</u>		State <u>TX</u>	Zip <u>79710</u>
Block <u>27</u>	Section <u>27</u>	Survey	Township <u>22S</u>	Range <u>37E</u>	Field
Lease <u>N.M. 1m'st.</u>		Well # <u>71</u>	County <u>Lea</u>	State <u>N.M.</u>	
Well Depth: <u>3817</u>	Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type: ☐ OIL ☒ GAS ☐ COND. ☐ OTHER		

DESCRIPTION OF WORK:

Mark Whitaker - NM OCD - witness
Bd. to Loc. Open well. Rig up wireline. BTH/Perf @ 2061'. Poott wireline. BTH packer
with 27 sts. @ 1712. Set packer. Load back side. Could not load. Est. Inj. rate.
pressure test @ 200 psi. OK'd to spot plug. Poott packer / std. back tubing. BTH with
65 sts. @ 2061'. Spot 25 sts 6" Cement. Cal. Toc @ 1815. No Tag required. Poott tubing.
BTH packer / isolate holes in casing between 761' & 1014'. Poott packer. BTH wireline / Perf.
@ 1200'. BTH packer @ 1014'. Est. rate. Well press. test @ 200 psi. OK'd to spot plug. Poott packer.
BTH tubing with 30 sts. @ 1268'. Spot 50 sts 6" Cement. Cal. Toc @ 775'. Std. back 16 sts.
Tubing @ 234'. Close well in. Pump 5 bbls. brine. Left shut in with 100 psi. Shut down.
Bd. to Odessa yard.

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL
OPERATOR <u>Savino Armendariz</u>	<u>1444</u>	<u>13</u>		<u>13</u>
DERRICK				
FLOORHAND				
FLOORHAND				
FLOORHAND				

Savino Armendariz
 BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

David H. H. H.
 CUSTOMER / AGENT

NOTE: TK denotes Turn Key Bid OTK denotes Off Turn Key Bid Additional Charges

Check Box Above ☐ For OTK

14717

RRC # _____

Last ticket of Job: Y N

Job # Day 4 00523P.O. Box 10460
Midland, Texas 79702Rig # 11273-3 face pumpDate 12-5-08**P&A TICKET**

Customer Name <u>G.P. II Energy, Inc.</u>		Customer AFE #		Customer P/O #	
Mailing Address <u>P.O. Box 50682</u>		City <u>Midland</u>		State <u>TX.</u>	Zip <u>79710</u>
Block	Section <u>29</u>	Survey	Township <u>22S</u>	Range <u>37E</u>	Field
Lease <u>N.M. 5$\frac{1}{2}$ in'</u>		Well # <u>71</u>	County <u>Lea</u>	State <u>N.M.</u>	
Well Depth <u>3817</u>	Working Depth: ☒ 0 - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type: ☐ OIL ☒ GAS ☐ COND. ☐ OTHER		

DESCRIPTION OF WORK:

Ad. to Loc. Open well. ATH tubing tag Plug @ 777'. Pressure up on well. Did not hold. 5th back tubing. RIH packer & set @ 385'. Pressure test casing. Surface casing holding pressure 5 $\frac{1}{2}$ " casing not holding pressure. Set packer @ 666'. Same conclusion. OK'd by Mark - NM OCD to spot plug. RIH packer. RIH with 12 stds. Tubing @ 777'. Spot 40sxs cement 220 LBS. 5th back tubing. RIH packer @ 62'. Dis. Cement with 3 $\frac{1}{2}$ bbls. brine. Cgl. Loc. @ 540'. WOC. RIH packer. RIH tubing tag Plug @ 713'. Close well in. Pressure test casing @ 200 psi. Held. Lay down tubing. Rig up wireline. Perf. @ 385'. RIH packer @ 126'. Est. rate. Well circulated. RIH Lay down packer. Hook up 2" line. Circulate 85 sxs down 5 $\frac{1}{2}$ " & out 8 $\frac{1}{2}$ " to surface. Rig down equipment. Ad. to adessa yard. Will move out Monday A.M.

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL
OPERATOR <u>Savino Armendariz</u>	<u>1441</u>	<u>13</u>		<u>13</u>
DERRICK				
FLOORHAND				
FLOORHAND				
FLOORHAND				

Savino Armendariz

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

David Stutzel

CUSTOMER / AGENT

NOTE: TK denotes Turn Key Bid OTK denotes Off Turn Key Bid Additional Charges
Check Box Above ☐ For OTK