

Submit 3 Copies To Appropriate
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

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State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-25-24160 /
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State /
8. Well Number 64 /
9. OGRID Number 8359 /
10. Pool name or Wildcat Langlie Mattix 7 Rivers Queen Grayburg ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
GP II Energy, Inc. /

3. Address of Operator
PO Box 50682, Midland, TX 79710

4. Well Location
Unit Letter L : 2620 feet from the South line and 20 feet from the West line
Section 29 Township 22S Range 37E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3728' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Basic Energy Daily Reports.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe L. Compton TITLE Agent DATE 02-10-2009

Type or print name Joe Compton E-mail address: compton@gp2energy.com PHONE: 432-684-4748

For State Use Only

APPROVED BY: Randy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE FEB 18 2009
Conditions of Approval (if any):

14718

RRC # _____

Last ticket of Job: Y N

Job # Pay ① 00535P.O. Box 10460
Midland, Texas 79702Rig # 11273-Spire pumpDate 12-8-08**P&A TICKET**

Customer Name <u>G.P. II Energy, Inc.</u>		Customer AFE #		Customer P/O #	
Mailing Address <u>P.O. Box 50682</u>		City <u>Midland</u>		State <u>TX</u>	Zip <u>79710</u>
Block	Section <u>29</u>	Survey	Township <u>22s</u>	Range <u>37c</u>	Field
Lease <u>New Mexico m's state</u>		Well # <u>64</u>	County <u>Lca</u>	State <u>N.m</u>	
Well Depth: <u>3727</u>	Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type: ☒ OIL ☐ GAS		

DESCRIPTION OF WORK:

Ad. Crew. move in. Rig up. Nipple down wellhead- Nipple up BoP. Rig up Cementer.
Start in hole with tubing. RTH with 835ts. stacked out @ 2632.
Standby for Open Top Pit to Circulate. Close well in. Bad weather- windy
Shut down. Ad. to yard.

REASON FOR OFF TURN KEY CHARGES:

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL
OPERATOR <u>Savino Armendariz</u>	<u>144</u>	<u>11</u>		<u>11</u>
DERRICK				
FLOORHAND				
FLOORHAND				
FLOORHAND				

Savino Armendariz

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

[Signature][Signature]

CUSTOMER / AGENT

NOTE: TK denotes Turn Key Bid OTK denotes Off Turn Key Bid Additional Charges

Check Box Above ☐ For OTK

14719

RRC # _____

Last ticket of Job: Y N

Job # Day 2 00535P.O. Box 10460
Midland, Texas 79702Rig # 11273-Spare PumpDate 12-9-08**P&A TICKET**

Customer Name <u>G.P.H. Energy Inc.</u>		Customer AFE #		Customer P/O #	
Mailing Address <u>P.O. Box 50682</u>		City <u>Midland</u>		State <u>TX</u>	Zip <u>79710</u>
Block	Section <u>29</u>	Survey	Township <u>22S</u>	Range <u>37E</u>	Field
Lease <u>New Mexico m state</u>		Well # <u>64</u>	County <u>Lea</u>	State <u>N.M.</u>	
Well Depth <u>3727</u>	Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type: ☒ OIL ☐ GAS ☐ COND. ☐ OTHER		

DESCRIPTION OF WORK:

Ad. to Loc. Tubing @ 2632' with 83 JTS. Pump 30 bbls. Fresh water @ 3 bbls. per minute. Could not break through. PootH/std. back tubing. RTH with 3 3/4 bit. Broke through down to 2758' with 87 JTS. Tubing started bouncing with bit. Called Mark Whitaker with - OCD. to decide next step A.M. PootH/std. back tubing. Close well in. Ad. to yard.

REASON FOR OFF TURN KEY CHARGES:**PAYROLL SECTION**

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL
OPERATOR <u>Savino Armendariz</u>	<u>144</u>	<u>13 1/2</u>		<u>13 1/2</u>
DERRICK				
FLOORHAND				
FLOORHAND				
FLOORHAND				

Savino Armendariz
BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

Daniel Mitchell
CUSTOMER / AGENT

NOTE: TK denotes Turn Key Bid OTK denotes Off Turn Key Bid Additional Charges
Check Box Above ☐ For OTK

14720

RRC # _____



P.O. Box 10460
Midland, Texas 79702

Rig # 11273-spur pumpDate 12-10-08

Last ticket of Job: Y N

Job # Day ③ 00535**P&A TICKET**

Customer Name <u>G.P. II Energy Inc.</u>		Customer AFE #		Customer P/O #	
Mailing Address <u>P.O. Box 50682</u>		City <u>midland</u>		State <u>TX</u>	Zip <u>79710</u>
Block <u>29</u>	Section <u>29</u>	Survey	Township <u>22S</u>	Range <u>37E</u>	Field
Lease <u>New Mexico in' State</u>		Well # <u>64</u>	County <u>Lea</u>	State <u>N.M.</u>	
Well Depth <u>3727</u>	Working Depth. ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type ☒ OIL ☐ GAS ☐ COND ☐ OTHER		
Tubing - Kress. Pumping			TIME STARTED <u>6:00 AM</u>	TIME STOPPED <u>7:30 PM</u>	

DESCRIPTION OF WORK:

Talked with Mark Whitaker @ 8:00 AM
Ad. Crew to Loc. Open well. RTH with 85 JTS. @ 2695' & stacked out. Could not go back down to 2758'. OK'd by OED to start plugging procedures from 2695'.
Tubing @ 2695'. Spot 25 x 35' C' Cement 2 3/4" CBL. Cal. Toe @ 2448'. std. back 20 stds. WOC. RTH tubing did not tag plug. Tubing @ 2695'. Respot 30 x 35' C' Cement with 2 3/4" CBL. Cal. Toe @ 2399'. std. back 20 stds. WOC. RTH tubing tag Plug @ 2346'. Lay down 14 JTS. Close well in. Ad. to yard.

REASON FOR OFF TURN KEY CHARGES:

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL
OPERATOR <u>Savino Armendariz</u>	<u>144</u>	<u>13 1/2</u>		<u>13 1/2</u>
DERRICK				
FLOORHAND				
FLOORHAND				
FLOORHAND				

Savino Armendariz
BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

Joe Daniel Stichel
CUSTOMER / AGENT

NOTE: TK denotes Turn Key Bid OTK denotes Off Turn Key Bid Additional Charges
Check Box Above ☐ For OTK

14721

RRC # _____

Last ticket of Job: Y N

Job # Day 2 00335P.O. Box 10460
Midland, Texas 79702Rig # 11273-Spare pumpDate 12-11-08**P&A TICKET**

Customer Name <u>G.P.H. Energy Inc.</u>		Customer AFE #		Customer P/O #	
Mailing Address <u>P.O. Box 50682</u>		City <u>Midland</u>		State <u>TX</u>	Zip <u>79710</u>
Block	Section <u>29</u>	Survey	Township <u>22S</u>	Range <u>37E</u>	Field
Lease <u>New Mexico 'M' State</u>		Well # <u>64</u>	County <u>Lea</u>	State <u>N.M.</u>	
Well Depth: <u>3727</u>	Working Depth:	☒ 0' - 4,000'	☐ 4,001' - 8,000'	☐ 8,001' +	Well Type: ☒ OIL ☐ GAS ☐ COND. ☐ OTHER
<u>Wireline - packer - Press Pump</u>			TIME STARTED <u>6:00 AM</u>	TIME STOPPED <u>5:00 PM</u>	

DESCRIPTION OF WORK:

Rd. to Loc. Open Well. Mix 25 sacks MLF in frac tank. BTH with 73 sts.
 Tubing @ 2346'. Circulate hole with 9.5" MLF. Std. back 28 sts. Lay down rest.
 BTH packer with 57 sts. @ 1807'. Pressure test casing @ 200 PSI. Std. back 4 sts.
 Rig up wireline. BTH Perf. @ 1800'. Pull wireline. Set packer @ 1554'. Est. Inf. rate.
 Well communicating. Unset packer. Run packer down to 1744'. Pressure test per PS. @ 1800
 to 600 PSI. OK'd by Mark Whitaker to spot plug. Pull packer / std. back tubing. BTH with 29 sts.
 Tubing @ 1850'. Spot 50 sacks cement. Cal. Toe. @ 1357'. Std. back 20 sts. Woe - Tag A.M.
 Close well in. Rd. to yard.

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL
OPERATOR <u>Savino Armendariz</u>	<u>1444</u>	<u>11</u>		<u>11</u>
DERRICK				
FLOORHAND				
FLOORHAND				
FLOORHAND				

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: TK denotes Turn Key Bid OTK denotes Off Turn Key Bid Additional Charges
 Check Box Above ☐ For OTK

14722

RRC # _____



Last ticket of Job: Y N

P.O. Box 10460
Midland, Texas 79702Rig # 11273-Spare pumpJob # Day 5 DD335Date 12-12-08**P&A TICKET**

Customer Name <u>G.P. II Energy, Inc.</u>		Customer AFE #		Customer P/O #	
Mailing Address <u>P.O. Box 50682</u>		City <u>Midland</u>		State <u>TX</u>	Zip <u>79710</u>
Block	Section <u>29</u>	Survey	Township <u>22s</u>	Range <u>37e</u>	Field
Lease <u>New Mexico in' state</u>		Well # <u>64</u>	County <u>Lea</u>		State <u>N.M.</u>
Well Depth. <u>3727</u>	Working Depth:	☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type: ☒ OIL ☐ GAS ☐ COND. ☐ OTHER	
TIME STARTED <u>6:00 PM</u>			TIME STOPPED <u>7:00 pm</u>		

DESCRIPTION OF WORK:

Mark Whitaker on Loc. NM-00D

Rd. Crew to Loc. Open well. RTH tubing tag plug @ 1553'. Std. back 20 stds. lay down rest. RTH packer with 20 stds. @ 1268'. Pressure up casing - did not hold. PootH packer. RTH with 49 stds. @ 1553'. Spot 25 x 5 'C' Cement 23 CREL. Std. back 20 stds. woc. RTH tubing tag plug @ 1515'. PootH/Std. back 20 stds. RTH packer @ 1268'. Pressure up casing - did not hold. Go down with packer @ 1426'. Pressure up on casing - did not hold. Std. back tubing/lay down packer. RTH tubing @ 1515'. Respot 25 x 5 'C' Cement. Cal. Toe @ 1268'. Std. back tubing. Woc + Tag P.M. Close well in. Rd. to yard.

REASON FOR OFF TURN KEY CHARGES:

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL
OPERATOR <u>Enrique Armendariz</u>	<u>144</u>	<u>13</u>		<u>13</u>
DERRICK				
FLOORHAND				
FLOORHAND				
FLOORHAND				

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: TK denotes Turn Key Bid OTK denotes Off Turn Key Bid Additional Charges
Check Box Above ☐ For OTK

14723

RRC # _____

Last ticket of Job: Y N

Job # Day @ 00533**BASIC**
ENERGY SERVICESP.O. Box 10460
Midland, Texas 79702Rig # 11273-spare pumpDate 12-13-08**P&A TICKET**

Customer Name <u>G.P.H. Energy, Inc</u>		Customer A/E #		Customer P/O #	
Mailing Address <u>P.O. Box 50682</u>		City <u>Midland</u>		State <u>TX.</u>	Zip <u>79710</u>
Block	Section <u>29</u>	Survey	Township <u>22s</u>	Range <u>37e</u>	Field
Lease <u>New Mexico m's state</u>		Well # <u>64</u>	County <u>Lea</u>	State <u>N.M.</u>	
Well Depth: <u>3727</u>	Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type: ☒ OIL ☐ GAS ☐ COND. ☐ OTHER		
TIME STARTED <u>6:00 pm</u>			TIME STOPPED <u>7:00 pm</u>		

DESCRIPTION OF WORK:

Ad. to loc. Open well. RIH tubing tag Plug @ 1515'. Tubing @ 1515'. Spot + 25 sxs 'c' Cement 290ACL. Cal. Toc. @ 1268'. WOC. RIH tubing tag Plug @ 1515'. Tubing @ 1515'. Spot + 25 sxs 'c' Cement 290ACL. WOC. RIH tubing tag Plug @ 1515'. Tubing @ 1515'. Spot + 25 sxs 'c' Cement. Cal. Toc. @ 1268'. Std. pack tubing. WOC - Tag Monday. Ad. to yard.

REASON FOR OFF TURN KEY CHARGES:

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL
OPERATOR <u>Savino Armendariz</u>	<u>144</u>	<u>13</u>		<u>13</u>
DERRICK				
FLOORHAND				
FLOORHAND				
FLOORHAND				

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: TK denotes Turn Key Bid OTK denotes Off Turn Key Bid Additional Charges

Check Box Above ☐ For OTK

14724

RRC # _____

Last ticket of Job: Y N

Job # Day ② 00535P.O. Box 10460
Midland, Texas 79702Rig # 11273-Spare PumpDate 12-15-08**P&A TICKET**

Customer Name <u>G.P.H. Energy Inc.</u>		Customer AFE #		Customer P/O #	
Mailing Address <u>P.O. Box 50682</u>		City <u>Midland</u>		State <u>TX</u>	Zip <u>79710</u>
Block <u>29</u>	Section <u>29</u>	Survey	Township <u>22s</u>	Range <u>37e</u>	Field
Lease <u>New Mexico m's state</u>		Well # <u>64</u>	County <u>Lea</u>	State <u>N.M.</u>	
Well Depth: <u>3727</u>	Working Depth		☒ 0' - 4,000'	☐ 4,001' - 8,000'	☐ 8,001' +
Well Type:			☒ OIL	☐ GAS	☐ COND. ☐ OTHER
TIME STARTED <u>6:00 AM</u>			TIME STOPPED <u>7:30 PM</u>		

DESCRIPTION OF WORK:

Rd. to Loc. Open well. RTH tag Plug @ 1331'. Poot. RTH packer @ 888'. Pressure up casing @ 600 psi + held. Rig up wireline. Perf. @ 1250'. Est. Ing. rate. Squeeze 30 sxs 'C' Cement 2% CACH. WOC. RTH tag Plug @ 1100'. Perf. @ 365'. Packer @ 32'. Est. Ing. rate. Well circulating. Poot./lay down packer. Nipple down BOP - Nipple up wellhead. Pump 105 sxs 'C' Cement down 5 1/2' + out 8 3/4' casing to surface. Close well in. Rd. to yard.

REASON FOR OFF TURN KEY CHARGES:

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL
OPERATOR <u>Squino Armendariz</u>	<u>144</u>	<u>13 1/2</u>		<u>13 1/2</u>
DERRICK				
FLOORHAND				
FLOORHAND				
FLOORHAND				

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: TK denotes Turn Key Bid OTK denotes Off Turn Key Bid Additional Charges

Check Box Above ☐ For OTK