

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED
FEB 17 2009
HOBBSOCD

WELL API NO.

30-025-33541

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Warner State A/C-2

8. Well Number #26

9. OGRID Number

14021

10. Pool name or Wildcat

Vacuum

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 3487 Houston, Texas 77253-3487

Mail Stop #3308

4. Well Location

Unit Letter E 2180' feet from the North line and 400' feet from the West line

Section 6 Township 18-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,967' GL, 3,982' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐

P AND A ☐

CASING/CEMENT JOB ☐

Condition of Approval: Notify OCD Hobbs

office 24 hours prior to running MIT Test & Chart

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**** Marathon Oil Company is requesting a Temporary Abandonment status for the above named well.**

Justification: Current oil pricing precludes further risky completions. Wellbore may be needed for SWD at a future date. Wellbore does not pose an environmental risk. Proximity of wellbore is not located in an environmentally sensitive area, or near a resident or population. **NOTE:** (Wait for 'NMOCD'-Approval!)

Procedure:

RU well service unit. POOH laying down rods and pump. Install BOPE and test.

POOH laying down tubing.

RU electric wireline. Make Gauge ring/junk basket run to 10450'. RIH with dump bailer and place at least 30' of cement on CIBP @ 10450'

RIH with CIBP and set same at 9250'. Dump bail at least 30' of cement on same. RD Wireline.

Load casing with fresh water and test same to NMOCD requirements.

RD WSU. Submit integrity test to NMOCD.

***Note:** Fresh water to be used, and no solids or waste are to be generated. *There are no plans to remove any fluids from the well during this work, and as indicated above, we plan to top off the well with fresh water once the plug is set. The only fluid on location during this work will be fresh water.*

Spud Date:

Estimated: February 2009.

Rig Release Date:

Estimated: February 2009.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rick R Schell

TITLE: **Regulatory Compliance Representative** DATE: **09-Feb-2009**

Type or print name: **Rick R Schell,**

E-mail address: **RRSHELL@MarathonOil.com,**

PHONE: **713-296-3412**

For State Use Only

APPROVED BY:

Cam M. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

Conditions of Approval (if any):

FEB 18 2009

Well Name & No.		WARN STATE A/C 2 #26		Field	VACUUM		Date 02/03/09
County	LEA	API	30 025 33541	State	NEW MEXICO	By	RSBOSE
Spudded	11/26/1996	Comp Drlg	1/16/1997	Location	2180' FNL & 400' FWL, Section 6, Township 18S, Range 35E, UL 'E'		

GL: 3967' KB: 3982'

TD: 11497'



17-1/2" Hole

13-3/8" 48# H-40 @ 1382' w/1250 Sx (Circ'd 696 Sx)

12-1/4" Hole

9-5/8" 40/36# K-55/L-80 @ 5562' w/2050 Sx (Circ'd 250 Sx)

8-1/2" Hole

DV Tool @ 9025'

9296-9465 squeezed

9330-9452 squeezed

9495-9695

9752-9954 squeezed

10007-273

CIBP @ 10450'

CIBP @ 11030' w/ 2sx cmt

11080-90 Squeezed

CIBP @ 11121' w/ 2sx cmt

11152-205'

Tubing conveyed gun 11423-11341'

5-1/2" 20/17# L-80 @ 11495' w/2100 Sx

