## RECEIVED

Submit 2 Copies To Appropriate 5 Elect 9 2009 State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	October 25, 2007
Office  District I  District II  Other Conference Dr., Hobbs, No. 2016  Other Dr.,	WELL API NO. 30-025-03381
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd , Aztec, NM 87410	STATE x FEE
District IV Santa Fe, NM 87505  1220 S. St. Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-392
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State W E B
PROPOSALS.)  1. Type of Well: xOil Well  Gas Well Other Injection	8. Well Number 004 /
2. Name of Operator	9. OGRID Number
Apache Corporation	000873
3. Address of Operator	10. Pool name or Wildcat
6120 South Yale Avenue, Ste. 1500, Tulsa Oklahoma 74l36-4224	Eumont Yates 7 RQ
4. Well Location	
Unit Letter: C: 622' feet from the $\underline{N}$ line and $\underline{1,980'}$ feet from the $\underline{W}$ line	
Section 1 Township 21-S Range 35-E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPLETED CASING   CASING/CEMENT JOB \ POSSIONE   P AND A   P	
OTHER:	
x All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
x Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
x A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
x The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  x Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
x Anchors, dead men, he downs and risers have been cut off at least two feet below ground level. x If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD	
rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from	
lease and well location.	
x All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
x All other environmental concerns have been addressed as per OCD rules.	
x Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) N	MAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one	
inspection/has to be made to a P&A location because it does not meet the criteria above; a penalty may be assessed? It.	
SIGNATURE Duly Bullo TITLE Remediation Forema	anDATE02/06/09
TYPE OR PRINT NAME Guinn Burks E-MAIL: guinn.burks@apach	ecorp.com PHONE: 432-683-6511
For State Use Only	(32 003 0311
APPROVED BY: TITLE OMPLIANCE	E DELL'EDDATE
Conditions of Approval (if any):	E OFFICER DATE  L TO RELEASE
7/12/09 P/A OX	CVOKELEASE