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Submit 2 Copies To Appropriate District 1 3 2009 State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	October 25, 2007 WELL API NO.
1625 N French Dr., Hobbs, NM BBSOCD DIStrict II	30-025-28692
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 87303	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	LANGLIE MATTIX PENROSE SAND
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	UNIT
1. Type of Well: Oil Well Gas Well Other WIW	8. Well Number 183
2. Name of Operator	9. OGRID Number
LEGACY RESERVES OPERATING LP	240974
3. Address of Operator P.O. Box 10848	10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS-QN-GRBG
MIDLAND, TX 79702	LANGLIE MATTIA, / KVK3-QN-GKBG
4. Well Location	, who are the
Unit Letter M: 10 feet from the SOUTH line and 1310 feet from	
	ity <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, e 3314' GL	The second secon
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
-	DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMI	ENT JOB 🔲
	Williams
OTHER	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
TERMANENTET STAMITED ON THE MARKER SOURFACE.	
Mark The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remove	
from lease and well location.	
🖂 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	(h) NIMAC All Guida have have some and from
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4) non-retrieved flow lines and pipelines.	(b) NMAC. All fluids have been removed from
non-retrieved now lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to	
inspection has to be made to a P&A location because it does not meet the criteria above,	a penalty may be assessed.
SIGNATURE LANDON SIGNATURE SENIOR ENGINE	EED DATE 2/12/00
SIGNATURE / LUT TITLE SENIOR ENGINE	EER DATE <u>2/12/09</u>
TYPE OR PRINT NAME <u>KENT WILLIAMS</u> E-MAIL:	PHONE: (432) 689-5200
For State Use Only	
Mal .	2/2/20
APPROVED BY: TITLE COMPLETANCE	E STRUER DATE 2/18/09
Conditions of Approval (if any):	, ,