RECEIVED

Conditions of Approval (if any):

P/A'd. OK TO RELEASE.

MULL 2/5/2009

Submit 2 Copies To Appropriate District JAN 30 Till State of New Mer	•	Farm C 102
()#100		Form C-103
District I TUBBETO Minerals and Natural Resources		October 25, 2007 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	DHAGION	30-025-36256
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		V-5305
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Waylon BMD State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS) 1. Type of Well: Oil Well Gas Well X Other PA		8. Well Number #1
2. Name of Operator		9. OGRID Number /
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210		Wildcat Missippian gas
4. Well Location		
Unit Letter L: 1700 feet from the South line and 660 fe	eet from the West li	ine /
Section 14 Township 11S Range 34E NMPM Lea		•
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	,,	The State of the S
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING	CASING/CEMENT	JOB
OTHER:	□ Location ic ro	adistracional increasion affor P. A.
OTHER:		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
GPS coordinates N 33° 21' 47.5" W 103° 29' 16.4"		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
Alichors, acad men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.	in now mics, prode	totion equipment and jank have been femoved
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD	rules.	
Pipelines and flow lines have been abandoned in accordance with 1		NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	,	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one		
inspection has to be made to a P&A location because it does not meet the		enalty may be assessed
	ie criteria above, a po	charry may be assessed.
CICNIATIDE TITLE 1	le criteria above, a po	
SIGNATURE MICHELLE Cay for TITLE K	leg. Confl	Mgs. DATE 1.28.09
	leg. Confl	Mgs. DATE 1. 28.09
TYPE OR PRINT NAME Michelle Taylor EMAIL	leg. Confl	Mgs. DATE 1-28-09
	leg. Confl	

COMPLIANCE OFFICER