

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

FEB 11 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39063

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

T.R. ANDREWS

8. Well Number 9

9. OGRID Number 4323

10. Pool name or Wildcat

BRUNSON; DRINKARD-ABO, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter I: 1980 feet from the SOUTH line and 660 feet from the EAST line

Section 32 Township 22-S Range 38-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3381' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER

OTHER NEW WELL COMPLETION DHC - HOB-0270

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-29-08: MIRU. TIH W/GR/CCL/CBL @ 7177. PERF 6987-96, 6895-6900, 6801-06, 6779-88, 6722-26, 6590-99.

11-17-08: FRAC DRINKARD W/24,000 GAL YF125ST, 5000 GALS 15% NEFE. TIH W/COMPOSITE PLUG & SET @ 6450.

PERF 6319-28, 6289-97, 6265-70, 6253-63, 6224-6232. FRAC TUBB W/36,000 GALS YF125ST, 2000 GAL 15% HCL.

11-18-08: SET PLUG @ 6100. PERF 5722-27, 5704-08, 5693-99, 5666-71, 5656-60, 5650-53 & 5570-76, FRAC BLINEBRY

W/88,000 GALS YF125ST, 2000 GAL 15% HCL. 11-24-08: TIH W/BIT. HANGING 500' ABOVE PERFS. 11-25-08:

TAG SAND @ 5926. C/O SAND TO 6100. DRILL OUT PLUG @ 6100. TAG SAND FROM TUBB FRAC @ 6300. C/O

SAND TO PLUG # 6450. TAG SAND FROM DRINKARD-ABO FRAC @ 6866. DRILL OUT CMT TO 7166. 11-26-08:

TAG FILL @ 6160. DRILL OUT TO 7210. RUN PRISM/GR/CCL TO TAG BTM @ PBD. LOG 7210-5000. 12-01-08: SET

RBP @ 6545. REL PKR. TIH W/PKR & RBP. SET RBP @ 6166. SET PKR. @ 5524. SWAB. 12-04-08: REL PKR. LATCH

ONTO RBP @ 6156. REL. LATCH ONTO RBP @ 6545. REL RBP. 12-05-08: TIH W/PROD TBG. EOT @ 7170.

12-08-08: TIH W/INSERT PUMP & RODS. 12-09-08: RIG DOWN. 12-10-08: FINAL REPORT. W/O COMPLETION TEST.

1-29-09: ON 24 HR OPT. PUMPING 42 OIL, 161 GAS, & 106 WATER.; GOR-3833

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 02-09-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

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APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

FEB 19 2009

Conditions of Approval (if any):