

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008																																													
1. WELL API NO. 30-025-39063		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																																	
		3. State Oil & Gas Lease No																																																	
		5. Lease Name or Unit Agreement Name T R ANDREWS																																																	
6. Well Number 9																																																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																																			
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								9. OGRID 4323																																											
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DHC HOB-0270								11. Pool name or Wildcat BRUNSON DRINKARD-ABO, SOUTH/TUBB/BLINEBRY																																											
8. Name of Operator CHEVRON U S A INC.																																																			
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705								12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>I</td> <td>32</td> <td>22-S</td> <td>38-E</td> <td></td> <td>1980</td> <td>SOUTH</td> <td>660</td> <td>EAST</td> <td>LEA</td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	I	32	22-S	38-E		1980	SOUTH	660	EAST	LEA																						
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13. Date Spudded 09-12-08								17. Elevations (DF and RKB, RT, GR, etc) 3381' GL																																											
14. Date T D Reached 10-09-08																																																			
15. Date Rig Released 12-09-08								21. Type Electric and Other Logs Run PLATFORM, HRLA, BHC SONIC, GR/CCL																																											
16. Date Completed (Ready to Produce) 11-18-08																																																			
18. Total Measured Depth of Well 7215'								22. Producing Interval(s), of this completion - Top, Bottom, Name 6590-6996' DRINKARD 6224-6328 TUBB 5570-5727 BLINEBRY																																											
19. Plug Back Measured Depth 7210'																																																			
20. Was Directional Survey Made? YES								23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>8 5/8"</td> <td>24#</td> <td>1335'</td> <td>12.25"</td> <td>650 SX</td> <td>189 SX CIRC</td> </tr> <tr> <td>5 1/2"</td> <td>17#</td> <td>7215'</td> <td>7.875"</td> <td>2300 SX</td> <td>300 SX CIRC</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	1335'	12.25"	650 SX	189 SX CIRC	5 1/2"	17#	7215'	7.875"	2300 SX	300 SX CIRC																								
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26. Perforation record (interval, size, and number) 6590-99, 6722-26, 6779-88, 6801-06, 6895-6900, 6987-96 DRINKARD 6224-32, 6253-63, 6265-70, 6289-97, 6319-28 TUBB 5570-76, 5650-53, 5656-60, 5666-71, 5693-99, 5704-08, 5722-27 BLINEBRY								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6590-6996</td> <td>FRAC W/24,000 GALS YF125ST</td> </tr> <tr> <td>6224-6328</td> <td>FRAC W/36,000 GALS YF125ST</td> </tr> <tr> <td>5570-5727</td> <td>FRAC W/88,000 GALS YF125ST</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6590-6996	FRAC W/24,000 GALS YF125ST	6224-6328	FRAC W/36,000 GALS YF125ST	5570-5727	FRAC W/88,000 GALS YF125ST																																		
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28. PRODUCTION																																																			
Date First Production 12-01-08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD																																													
Date of Test 1-29-09		Hours Tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl 42																																											
Gas - MCF 161		Water - Bbl 106		Gas - Oil Ratio 3833																																															
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF																																											
Water - Bbl		Oil Gravity - API - (Corr)																																																	
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD								30. Test Witnessed By																																											
31. List Attachments																																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																																																			
Latitude Longitude NAD 1927 1983																																																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																																			
Signature <i>Denise Pinkerton</i>				Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 02-09-09																																															
E-mail Address leakejd@chevron.com																																																			

J. R. Andrews #9

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5570	T. Gr. Wash	T. Dakota	
T. Tubb 6159	T. Delaware Sand	T. Morrison	
T. Drinkard 6393	T. Bone Springs	T. Todilto	
T. Abo 6675	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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5570	6159		DOLOMITE					
6159	6393		DOLOMITE					
6393	6675		DOLOMITE					
6675	TD		DOLOMITE, LIMESTONE					

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