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UNITED STATES

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

FEB 03 2009

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBSD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 LORAIN, STE. 800 MIDLAND, TX 79701

3b. Phone No (include area code)

432-620-6740

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)

1980 Feet from the South line and 1980 Feet from the East line; Unit
Letter J, Section 24, T-20-S, R-36-E, NMPM, Lea County, New Mexico

5. Lease Serial No.

NM-62666

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NM 70948B

8. Well Name and No.

EUNICE MONUMENT 911

SOUTH UNIT B

9. API Well No

30-025-04311

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG
SAN ANDRES

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other OAP &☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Stimulate Grayburg

☐ Convert to Injection☐ Plug Back☐ Water Disposal

Producer

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRUPU. Rack up 4,000' of 2-7/8" J-55 workstring. ND WH. NU BOP. PU & RIH w/6-1/8" bit on 2-7/8" WS.
2. Clean well out to PBTD @ 3,909'. Circulate hole clean. POOH w/bit and WS.
3. PB to +/-3,860' w/20/40 mesh sand. Will need 22.8# sand per foot of open hole to plug back. If PBTD is 3,909', 1,117# of sand will be needed.
4. RIH & tag sand. PBTD should be close to 3,860'. If not, PB with more sand. RU WL & dump 4 sks of Class C cmnt + 2% bentonite on top of sand plug. Mix cmnt w/30 gals total wtr. This should PB well to 3830'.
5. WOC & tag cmnt plug. MIRU wireline. TIH w/4" casing gun & perforate the following intervals w/3 JSPF, 120 degree phasing, & premium charges. Correlate depth with Spectral Density Dual Spaced Neutron log.
 - a. 3,700-3,728' (28', 84 holes)
6. POOH & LD casing gun. PU & RIH w/7" RBP & treating packer on 2-7/8" WS. Set RBP at 3,738'. PUH & test RBP to 500#.
7. MIRU Acid Co. Spot 1 bbl of 20% 90/10 Acidtol across perfs. PUH & set pkr @ 3,680'. Test lines to 3,000' psi. Breakdown perfs & pmp 2,000 gals of 20% 90/10 AcidTol acid @ a rate of 2 BPM/1,200 psi.
8. Flow back or RU swab & swab back acid load. POOH w/RBP, packer, & WS. ND BOP. NU WH. RIH w/production equipment based on a rate derived from swab results. Assume initial rate of 500 bfpd.
9. RWTP. RDMOPU. Put well in test.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 12/23/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 1 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #911

FORMATION: Grayburg

LOC: 1980'FSL & 1980'FEL
TOWNSHIP: 20-S
RANGE: 36-E

SEC/UNIT: 24/I
COUNTY: Lea
STATE: NM

GL: 3551'
KB to GL:
DF to GL:

CURRENT STATUS: EMSUB Producer
API NO: 30-025-04311
REFNO: FA 5454

Date Completed: 10/19/37
Initial Formation: Grayburg
FROM: 3745' TO: 3858'

Initial Production:
1036 BOPD 0 BWPD
GOR 893

Completion Data, Workovers, and Reconditioning:

10/37 - Acidized w/ 1000 glas

03/44 - Acidized w/ 3000 glas

03/44 - Acidized w/ 3000 glas 20%

11/49 - Acidized w/ 1000 glas

11/1981 TAG FILL 3832' C/O ACID 12000 gal

04/91 - Deepen to 3950'. Log

4/03 - TA'd well. CIBP set@3650'

4/08 Reactivate well in Grayburg. DO CIBP. Drop sand and cmt PB to 3909'. Sonic Hammer wash/stimulate open hole with 216 bbls wtr & 2500 gals 20% 90/10 acid Ave rate 5 bpm / 1900# Swab'd back all wtr. Put on pmp

Formation Tops

Queen - 3298'

Penrose - 3430'

Grayburg 1 - 3631'

Grayburg 2 - 3695'

Grayburg 2A - 3728'

Grayburg 3 - 3778'

Grayburg 4 - 3840'

Grayburg 5 - 3918'

13" OD Surf. Pipe set @ 288'
w/ 200 sx cmt. Circ to surf
by calc.

9-5/8" OD, 36# csg set @ 2483'
w/ 600 sx cmt. Not circ.
TOC @ 500' by clac.

7" OD, 22# csg set @ 3745'
w/ 300 sx cmt. Not circ.
TOC @ 1900' by calc.

6-1/4 open hole

TD @ 3950'

