

RECEIVED**FEB 11 2009****HOBBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05498

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

North Hobbs G/SA Unit

8. Well Number

231

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other WIW (currently SI) ☒

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter K: 2310 feet from the South line and 2310 feet from the West lineSection 25 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3670' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Mark StephensTITLE Regulatory Compliance Analyst DATE 2/9/09E-mail address: Mark_Stephens@oxy.comType or print name Mark Stephens

Telephone No. (713) 366-5158

For State Use Only

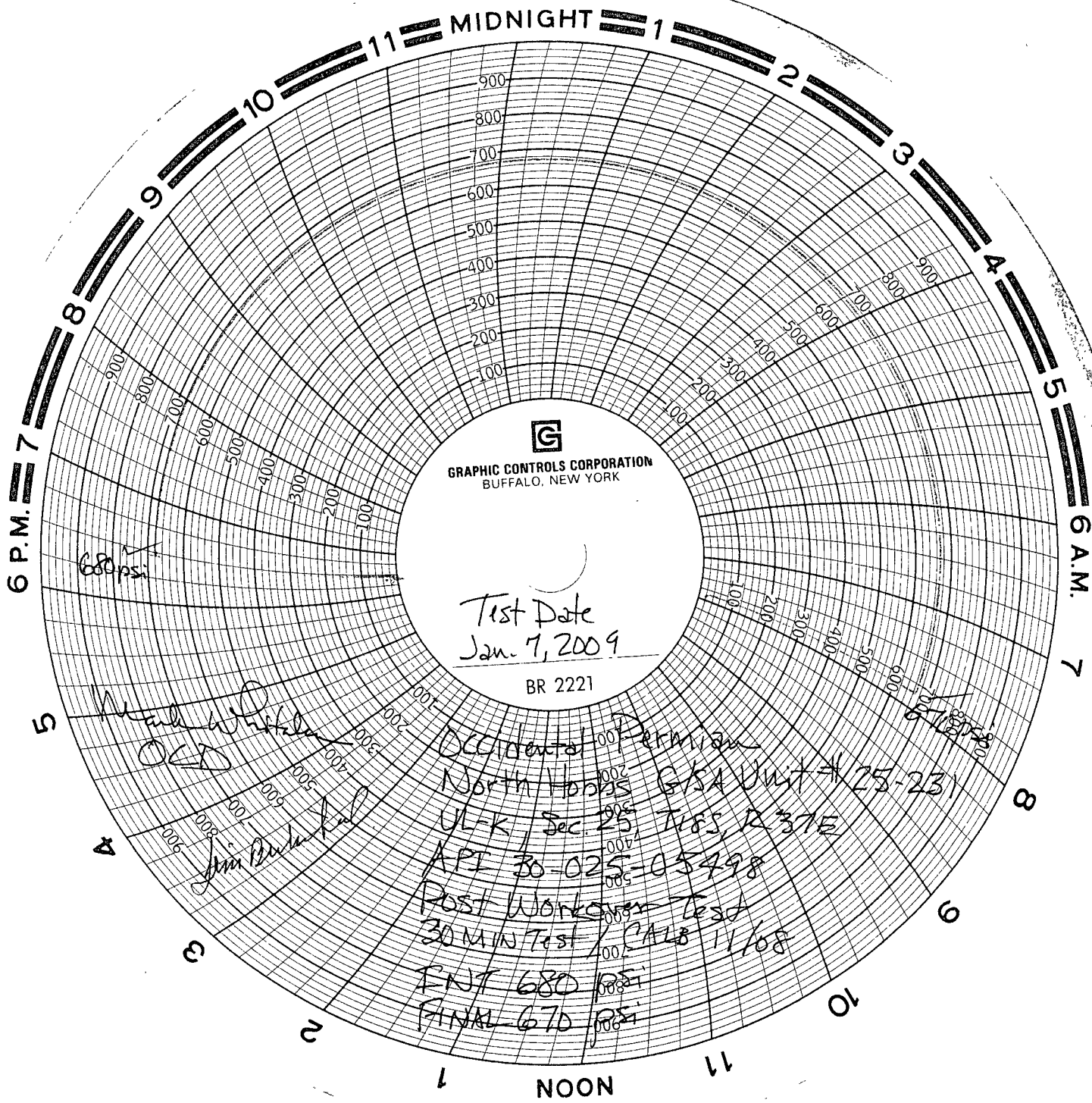
APPROVED BY Camille D. LillTITLE DISTRICT 1 SUPERVISORDATE FEB 12 2009

Conditions of Approval, if any:

12/5/08 - 1/7/09:

MI x RU. ND WH x NU BOP. Tag CIBP at 4040'. Drill on CIBP x push to 4175'. Drill out CIBP x junk in hole x circulate clean. Drill out formation to new TD of 4350'. Run 12 jts. (497') 4-1/2", 11.6#, J-55, FJ liner (top of liner at 3853'). Cement liner with 34 bbls Premium Plus. Tag cement at 3852'. Drill out cement to 4348' x circulate clean. RU WL x log well from 4348' - 3000'. Set 5-1/2" cement retainer at 3801' x squeeze 22 bbls cement behind liner. Tag cement at 3798' x drill out cement x retainer to 3853'. RU WL x run CBL from 4350' to 3853'. Perf liner at 4328' - 4348'. Run straddle packer assembly with 18' spacing x acidize perfs with 630 gal. 15% NEFE HCL. Run 4-1/2" Arrowset 1-X packer on 129 jts. 2-3/8" duoline injection tubing (packer set at 4261' - 4267'). Circulate well with 110 bbls 10# brine packer fluid. Pressure test casing to 680 psi x 30 min. (held). Test was witnessed by the NMOCD (Mark Whitaker). ND BOP x NU WH. RD x MO x clean location.

NOTE: Injection has not yet commenced - the well is pending additional surface work and tie-in to automation. A C-103 will be filed to advise the date the well is put on injection.



MIDNIGHT

6 P.M.

6 A.M.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Test Date
Jan. 7, 2009

BR 2221

Occidental Permian
North Hobbs GSA Unit # 25-231
UL-K / Sec 25 T185 R37E
API 30-025-05498
Post Workover Test
30 MIN Test / CALB 11/08
INT 680 PSI
FINAL 670 PSI

680 psi