Submit To Approp	riate District	Om K	CE	W	D	State of Ne	w	Mexico				···		Fo	rm C-105	
Submit To Appropriate District Office State of New Mexico District I 1625 N. French Dr., Hobbs, NM 88240 FEB 2 2009 2 2009								. July 17, 2008								
											1. WELL API NO. 30-025-38921					
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rto Brazos Rd., Aztec, NM 874 Fo 1220 South St. Francis Dr.							ŀ	2 Type of Lease								
DISUICLIV)r.		X STA		FEE	FED/IND	IAN			
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3 Oil 8	Gas Leas	se No				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													·			
4 Reason for filing 5.								5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit								
								6. Well Nurriber:								
#33, attach this a	C-1 44 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9,415 Date Rig Released and 432 and/or #33, attach this and the plat to the C-1 44 closure report in accordance with 19.15.17 13 K NMAQ									107						
7 Type of Comp		WORKOVI	er 🗍	DEEPE	ENING	□PLUGBACK	·	DIFFERE	NT RESERV	OIR	OTHER					
8. Name of Oper	ator			-					TT TESSELLY		9 OGRID			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Melrose C		Company			····	 				-+	184860					
	•	C-:4- 222	Ol-I-	.1	C't-	OV 72116					I 1. Pool name or Wildcat					
12.Location	Unit Ltr	Section	, OKIA	Towns		OK 73116 Range	Lot	Feet from the			Jalmat; Tansill-Yates-7-Rvrs N/S Line Feet from the E/W Line				County	
Surface:	В	11			<u> </u>	35-E			627	-	North			}	· · · · · · · · · · · · · · · · · · ·	
BHL				22-		33-13	-		027		North	2375		East	Lea	
13. Date Spudde		te T.D. Reach	ned	L .	_	Released	L	16			(Ready to Prod	uce)	4	7. Elevations (DF		
8-22-08 18 Total Measur		3-27-08 of Well			8-27-()8 k Measured Den	nth.	9-7-08 20. Was Directiona			1 Surgey Mode?			RT, GR, etc) 3599' Type Electric and Other Logs Run		
41:	85'				•	4177'				No	Survey Made:	21.	. Type	GR/CCI	-	
	22, Producing Interval(s), of this completion - Top, Bottom, Name Yates: 3820 - 4025'															
23					CAS	ING RECO	RE	(Repo	rt all str	ing	s set in we	ell)				
CASING SIZE WEIGHT								HOLE SIZE			CEMENTING RECORD AMOUNT PULLE					
8-5/8" 5-1/2"			24# 15.5#		415' 4177'			12-1/4" 7-7/8"			375 sx Cl C 750 sx Cl C poz			None None		
3-172			.511	41//				7-7/6			Note Note					
												······································			· · · · · · · · · · · · · · · · · · ·	
SIZE	ТОР		BOT	LINER RECORD OTTOM SACKS CEMENT					25 SIZ		UBING DEPTI			ERSET		
				1011	· · · · · · · · · · · · · · · · · · ·	5.10.15 05.11		JUNE	.,		3/8"	3756		37		
26. Perforation i	record (inte	erval, size, ar	nd num	ıber)							CTURE, CEI					
							3820 - 4025'				AMOUNT AND KIND MATERIAL USED 4000 gals 15% HCL acid; 1435 bbl frac					
										w/111,720# sand						
Perforated	from 382	20- 4025' v	v/2 sp	of												
28								<u>ODUC</u>			1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Production)																
Date of Test	Hours	Tastad	Toba	ke Sıze		No Test Prod'n For		Oil - Bb	T	Gas	- MCF	Shut-In Water -		10-6	Dil Ratio	
Date of Test	riouis	resieu	Cito	ike size		Test Period				Gas	- mer	Water	1501	Gas - C	лі Капо	
Flow Tubing Press.	Casing	Pressure	1	culated 2 ir Rate	24-	Oil - Bbl		Gas	- MCF	 	Vater - BbI	Oi	il Gra	vity - API - (Cor	т)	
29. Disposition of 6as (Sold, usedforfuel, vented, etc) 30. Test Witnessed By																
3 1, List Attachm		M I 0	. I 1*	·		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·								
32. If a temporar	C-10 y pit was us	4, Logs & sed at the well	incli I, attac	nation th a plat	with the	location of the	temp	orary pit.								
33, If an on-site				-			-	• •							·	
Latitude Longitude NAD 1927 198 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								D 1927 1983								
	[] -	Falls			F	rinted			-		·	,				
Signature (Enn)	k-X-iC	chi)	رے m	1	Name An	n E.	Ritchie	Titl	e _	Regula	tory Ag	gent	Date_	1-14-09	
E-man Addre	E-mail Address ann.wtor@gmail.com															
									;	/ \	10					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astem New Mexico	Northy	Northwestem New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 3820'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	·T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta .	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	.T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

No. 1, from	to		SANDS	OR ZONI
No. 2, from	to	No. 4, from	to	
	import	TANT WATER SANDS		
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	.:feet		
No. 2, from	to	feet		
No. 3, from	to :	feet		
•	LITUOLOGY DEC	ODD		

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	T,o ,	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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