

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 0; left: 0;">RECEIVED</div> <div style="font-size: 1.5em; opacity: 0.5; position: absolute; top: 0; left: 50%;">FEB 09 2009</div> <div style="font-size: 1.5em; opacity: 0.5; position: absolute; top: 0; left: 10%;">HOBBBSOCD</div> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name E O Carson												
						6. Well Number 27												
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Stephens & Johnson Operating Co						9. OGRID Number 019958												
10. Address of Operator P O Box 2249, Wichita Falls, Texas 76307-2249						11. Pool name or Wildcat Tubb Oil & Gas (Pro Gas) (86440)												
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	33	21S	37E		2050	North	1553	West	Lea								
BH:	F	33	21S	37E		2080	North	1553	West	Lea								
13. Date Spudded	14. Date T D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF & RKB, RT, GR, etc.)										
11-8-08	11-22-08		11-23-08		1/30/09			3457 GR										
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made			21. Type Electric and Other Logs Run										
6335			6334		No			Laterlog/CNL/CDL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 6006-6240 Tubb																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8		24		1218		12 1/4		550 sx		na								
5 1/2		17		6334		7 7/8		1550 sx		na								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
							SIZE		DEPTH SET	PACKER SET								
							2 3/8		3684	3684								
26. Perforation record (interval, size, and number) 6006-6240 @ 2 SPF																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6006-6240</td> <td>5000 gals 15% NEFE</td> </tr> <tr> <td></td> <td>Frac w/1400 sx 20/40 in 2285 bbls</td> </tr> <tr> <td></td> <td>KCL water</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6006-6240	5000 gals 15% NEFE		Frac w/1400 sx 20/40 in 2285 bbls		KCL water
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	Frac w/1400 sx 20/40 in 2285 bbls																	
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)										
1-30-09		Pumping						producing										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
2-1-09	24			20	700	180	35000											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)												
	100		20	700	180	38												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold through sales meter								30. Test Witnessed By										
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name		Title			Date										
			Bob Gilmore		Petroleum Engineer			2-3-09										
E-mail address																		
bgilmore@sjoc.net																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. Salt	1270	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2500	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen	3460	T. Point Lookout	T. Elbert
T. Grayburg	3666	T. Mancos	T. McCracken
T. San Andres	3960	T. Gallup	T. Ignacio Otzte
T. Glorieta		Base Greenhorn	T. Granite
T. Paddock	5060	T. Dakota	T.
T. Blinébry	5500	T. Morrison	T.
T. Tubb	6004	T. Todilto	T.
T. Drinkard		T. Entrada	T.
T. Abo		T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	6004	to	6240	No. 3, from	5060	to	5350
No. 2, from	5500	to	5970	No. 4, from	5660	to	3940

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology