

RECEIVED

FEB 10 OIL CONSERVATION DIVISION

HOBBSON

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-29066
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-8351
7. Lease Name or Unit Agreement Name POLECAT STATE
8. Well Number 1
9. OGRID Number 231429
10. Pool name or Wildcat WILDCAT MISS
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator

MANZANO, LLC

3. Address of Operator

P.O. BOX 2107 - ROSWELL, NM 88202-2107

4. Well Location

Unit Letter N : 990 feet from the SOUTH line and 1980 feet from the WEST line  
Section 22 Township 10S Range 31E NMPM CHAVES County

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/31/09 Reach total depth of 11150' at 10:15am on 01/31/09 - Run open hole logs to 11150'

02/02/09 Run 53jts 5.5" 17#/ft I-80 casing + DV tool @ 8818' + 41jts 5.5" 17#/ft HCP110 casing + 160jts 5.5" 17#/ft I-80 casing to setting depth of 11145' - Cement 1<sup>st</sup> stage w/300sx Halliburton HallCem System (weight=13.5#/gl / yield=1.991cu.ft/sk) - Cement 2<sup>nd</sup> stage w/1000sx Halliburton Interfill H (weight=11.9#/gl / yield=2.477cu.ft/sk) & tailed in w/200sx Halliburton Premium Plus cement (weight=15.6#/gl / yield=1.91cu.ft/sk), Plug down @ 7:00pm on 02/02/09, Did not get cement back to surface but did have cello-flake from 20bbl mud flush as well as 1880psi lift pressure indicating that cement should be very close to surface

02/03/09 Release McVay Rig #10

Spud Date:

12/26/08

Rig Release Date:

02/03/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

MANAGER

DATE

02/16/09

Type or print name MIKE HANAGAN

E-mail address:

mhanagan@dmr.com

PHONE:

575-623-1996

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

FEB 20 2009

Conditions of Approval (if any):