Development Development Breach Mark 2020 Breach Mark 2020 Development FEB 1 7 2019 Submit to Apportate Durate Office Development Mark 2020 Development Development Development Development Development Development Development Development Development	District 1					State	of New	w Me	exico					_		
District III Submit to Appropriate Domine 10 free Dirich III FEB 17 2009 Dirich III APROVED R: Search 20 M B730 HOBBS SOCD APROVED R: Search 20 M B730 I. Ref UNEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT FULFER OURSET FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT PO. BOX 1224 IA1402 JAL, NM 88252 Remain for Philips Code Electron Date APRINNER Proof Name 30-025-11796 Langlic Mattix; 7 Rvrs-Q-GR JTO Property Code U. or Loff Science Location Wid Number U. or Loff Science Location Battin Teshing Range Let ID U. or Loff Science Transporters Feet from the Science Code Date Transporter ORBD Transporters Transporter ORBD Souther Union 11. Of Land Gas Transporters POD USTR Location Bate Cluber Union POD USTR Location Bate V. Well Completion Data Too DUSTR Location Bate Very Well Completion Data Too DUSTR Location Bate Southern Union POD POD POD USTR Location Bate Transporters Transporters Transporter Science Bate Color Color Bate Transporter OLT Reaction Bate PDD Transporter Science Bate Soci-	1625 N Fre District II	nch Dr , Ho	obbs, NM	1 88240	Ener	gy, Minerats	aterat	Baser	ses, Departmen	t		R	evised			
Description FEB 17 2009 Solumit 6 Appropriate Description Description FEB 17 2009 MEMORE REVORT Description Feed Name OFFINITION TO TRANSPORT Operation Value and Address Four Name OFFINITION TO TRANSPORT JAL, NM 88252 Feed Name Procent Code Statistic Code Reference Intern JAL, NM 88252 Feed Name Statistic Code Reference Name Statistic Code Reference Name 306005 Carlson B 26 Well Number Code Statistic Code Reference Name 11. OCI and Gas Transporters Feed from the Namber Col35 Effective Date Code Proceeting Method Code Gas Connection Date 11. OCI and Gas Transporters Transporters Transporter Statistic Code Reference Name Code Reference Name 11. OCI and Gas Transporters Transporters Transporters Code Reference 12. OCI and Gas Transporters Transporters Statist Concert Code Reference 12. OCI Construct CodRID Transporters Transporters		and, Artesu	a, NM 8	8210			eve	SIV	ED				Instru	ctions on bac	:k	
HOBBSOCD AMENED REPORT AMENED REPORT HOBBSOCD AMENED REPORT HALLOVABLE AND AUTHORIZATION TO TRANSPORT HAUDZ HOBBSOCD ANTIMATION TO TRANSPORT HAUDZ HAUD	District III						FFR 1	7 20	nn	S	ubmit to	Approp	oriate	District Offic	ce	
L REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Number ORIO Number FULLER OIL & CAITLE LLC ORIO Number JAL, NM 8252 Boomsone API Number Dool Name 30-025-11796 Longlic Mattix; 7 Rvrs-Q-GR Browner Code S7240 30-025-11796 Longlic Mattix; 7 Rvrs-Q-GR Property Code S7240 30-025-11796 Longlic Mattix; 7 Rvrs-Q-GR Buttom Hole Location Weil Vamber UL at Stein Steine Dation Hole Location 1980 South 660 Eactor Trends East Leca Bottom Hole Location U. et al. Steine Trends East Lot D Fe F For from the NerthSout Line Fe G Trends East Code Producing Methad Code Gas Connection Date C129 Fertil Number Code Producing Methad Code Gas Connection Date Coleage Trends East Date Difference V. Well Completion Data Synd Bare Casing & Transporters Froudered Watter Difference Produced Watter Difference Produced Watter Differenc	District IV										_			•		
FULLFER OIL & CATTLE LLC OCR Number P.O. BOX 1224 Pattern to Product Patter Stream for Filing Code: Retwork Date 30-025-11796 Langlie Mattix; 7 Rvrs-Q-GR Pattern to Production 12/30/08 30-025-11796 Langlie Mattix; 7 Rvrs-Q-GR Pattern to Production 12/30/08 30-025-11796 Langlie Mattix; 7 Rvrs-Q-GR Pattern to Production 12/30/08 30-025-11796 Langlie Mattix; 7 Rvrs-Q-GR Pattern to Production 12/30/08 U. ur Lot Socies Trensper Name Odd Odd 300-025-11796 Langlie Mattix; 7 Rvrs-Q-GR Pattern to Production 12/30/08 Socies U. ur Lot Socies Trensper Name Odd Odd Carlson B 26 U. ur Lot Socies Trensper Samp Batter Direction NorthSocie Lang Feet from the East Lang U. ur Lot Socies Trensper Councerton Date C139 Permit Number C139 Effective Date C130 Expiration Date The Odd and Gas Transporters Trensperter Same and Address POP Ort POD ULSTR Location and Description 10. Output codd Water For Dul LSTR Location and Description 2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/	1220 S. St F	Franci Dr ,	Santa Fe,	NM 87	505		OBB :	300	;0		L.,	A	MENI	DED REPORT		
FULLFER OIL & CATTLE LLC OCR Number P.O. BOX 1224 Pattern to Product Patter Stream for Filing Code: Retwork Date 30-025-11796 Langlie Mattix; 7 Rvrs-Q-GR Pattern to Production 12/30/08 30-025-11796 Langlie Mattix; 7 Rvrs-Q-GR Pattern to Production 12/30/08 30-025-11796 Langlie Mattix; 7 Rvrs-Q-GR Pattern to Production 12/30/08 30-025-11796 Langlie Mattix; 7 Rvrs-Q-GR Pattern to Production 12/30/08 U. ur Lot Socies Trensper Name Odd Odd 300-025-11796 Langlie Mattix; 7 Rvrs-Q-GR Pattern to Production 12/30/08 Socies U. ur Lot Socies Trensper Name Odd Odd Carlson B 26 U. ur Lot Socies Trensper Samp Batter Direction NorthSocie Lang Feet from the East Lang U. ur Lot Socies Trensper Councerton Date C139 Permit Number C139 Effective Date C130 Expiration Date The Odd and Gas Transporters Trensperter Same and Address POP Ort POD ULSTR Location and Description 10. Output codd Water For Dul LSTR Location and Description 2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/	I. H	XEQUE	<u>ST F</u>	OR A	LLOV	VABLE A	AND A	UTH	HORIZA '	ΓΙΟΙ	N TO '	TRA	NSP	ORT		
P.O. BOX 1224 Int 1412 JAL, NM 88252 Reson for Plang Code/Effective Date Resturn to Production 12/30/08 30-025-11796 Langlic Mattix; 7 Rvrs-Q-GR Propert Code/ Torpert Code/ Decision Twole Code/ Social Twole Code/ Decision Transporters List Code Free From the Code/ Decision Transporters Decision Code/ Decision Code/ Deci												OGRI	D Nun	nber		
JAL, NM 88252 Research for Fluing Code Grant Date API Number 30-025-11796 Langlie Mattix; 7 Rvrs-Q-GR Poil Code 37240 Property Name 306005 Conference Name Carlson B 26 Vol I. Surface Location Langlie Mattix; 7 Rvrs-Q-GR Poil Code 004 U. ourface Location Langlie Mattix; 7 Rvrs-Q-GR Poil Code 004 U. surface Location Langlie Mattix; 7 Rvrs-Q-GR Poil Code 004 U. ourface Location Langlie Mattix; 7 Rvrs-Q-GR Poil Code 004 U. ourface Location Langlie Mathematic 1 2 C 25 S 37E Test from the South North/South Line 660 East/Wat Line Carlson Dial Carlson Dial Carl	P.O. BO	OX 122	а сл 4									1414	-02			
API Number Pool Name Return to Production 12/30/08 30-025-11796 Langlie Mattix; 7 Rvrs-Q-GR 9704 Code Property Code Property Name 004 10. ur La Section Range Lot ID Feet from the BartWest Line Compt 11. String A Table 255 37E 1980 North/Nouth Line Feet from the BartWest Line Compt 12. 26 255 37E Lot ID Feet from the North/Nouth Line Feet from the East Lea Bottom Hole Location UL or La Section Twashper Range La Colin Producing Method Code Gas Connection Date C129 Effective Date C129 Expiration Date 11. Oil and Gas Transporters Freesport Coling Oil POD ULSTR Location and Description 12602809 Southern Union 2072730 Oil POD ULSTR Location and Description 126-25S-37E Image: Coling Mathematic State Did Port State States Consol V. Well Completion Data Special Consoling A Tabing State Depth Set States Consol Oil USTR Location and Description V. Well Completion Data Special Consoling A Tabing St											ŀ	Reasor	for F	iling Code/Ef	fective Date	
30-025-11796 Langlic Mattix; 7 Rvrs-Q-GR Project Name With Statistics B 26 Property Code 306005 Catison B 26 Well Number 004 IL Section Twestly Renge Lot D Test from the 1980 South East West Line 660 East West Line East County East User Lot Section Twestly Bottom Hole Location Test from the North/Seath Line East East West Line East County East User Lot Section Twestly East County Renge Lot D Feet from the North/Seath Line East East/West Line East County East User Lot Section Twestly East Code Producing Nethod Code Gas Connection Date C-129 Permit Number C-129 Effective Date C-129 Expiration Date The producing Nethod Code Gas Connection Date POD OK POD ULSTR Location and Description 10 1 and Gas Transporters 2072730 OK POD ULSTR Location and Description 10 POD ULSTR Location and Description 2072730 OK POD ULSTR Location and Description 10 Well Completion Data To Synd Date To PBT Performations V. Well Completion Data Tost Longth 12/3/0/8 Tast Longth 23/10/8 Such Scaneet Vit. Well Test Data Test Date 12/3/0/8 Test Longth 23/10/8 Aufr Cine Pressu					_							Retu	rn to	Producti	on $12/30/02$	
Property Code: 37240 300005 Property Name Carlson B 26 004 IL surface Location 004 IL or Let Section To an Construction Feet from the Number 004 Lot Lot Section To and Cass Transporters Feet from the Number C-129 Effective Date C120 Effective Date C120 Expration Date Transporter OGRUD Transporters Transporter OGRUD Transporter Section V. Produced Water POD POD UISTR Location and Description V. Vell Completion Data State Cass & Depth Set State Cass & AOF V. Vell Test Data Date Meet of the ofter of the ofter of the ofter ofter ofter V. Vell Test Data Date Cass & AOF Date Meet ofter ofter ofter ofter Date Meet ofter Cass & AOF Date Meet ofter ofter ofter Cass & AOF Date ofter ofter ofter	r r															
306005 Carlson B 26 Well Number 004 II. Surface Location Well Number 004 U. us Les Section Twenty Rauge Lot ID Feet from the 1980 North/South Line South Feet from the 660 East/Weit Line County U. us Les Section Twenty Rauge Lot ID Feet from the 1980 North/South Line Feet from the East/Weit Line County U. et al. Section Transporter Rauge Lot ID Feet from the Feet from the F														37240		
II. Surface Location 004 U. or Lot Section Twelp Renge Lot ID Feet from the North/South Line Feet from the East/West Line County 1 26 25S 37E 1980 South 660 East Lea Bottom Hole Location Tempore Tempore Cause County East/West Line County Let Code Producing Method Code Gas Connection Date C-129 Permit Namber C-129 Effective Date C-129 Expiration Date Temporer OGRUD Transporter's Transporter's POD 2072730 O FoO 202809 Southern Union 2072730 O FoO 126-25S-37E V. Well Completion Data TO PBTD Perforations DHCMC Well Completion Data TO PBTD Perforations DHCMC Y. Well Completion Data To PBTD Perforations DHCMC Vi. Well Test Data Castag & Tubing Size Depth Set Sucks Ceneet Date New OU Castag & Tubing Size Depth Set Sucks Ceneet Date New OU Castag & Tubing Size Depth Set Sucks Ceneet Date New OU Castag &		Joue											Well Number			
Lit or Lot Section Twestp Range Lat ID Free from the 1980 North/South East Lat County Lot 26 25S 37E 1980 South 660 East Lea Bottom Hole Location Transport Range Lot ID Feet from the North/South Line Feet from the East Lea Lac Code Producing Method Code Gas Connection Date C-129 Permit Number C-129 Effective Date C-120 Effective						5						0	04			
I Date Date Diff Feet from the 1980 NorthSeath Line South Feet from the 660 East Lea UL or Lot Scition Verify Range Lot ID Feet from the Feet from the Feet from the C129 Effective Date C129 Effective Date C120 Effective Da								_								
Image: Description Display South 660 East Lea Bottom Hole Location UL or Lat Section Twinlip Range Let ID Peet from the East/West Line County Lat Could Feet from the East/West Line County East/West Line County Lat Could Feet from the East/West Line County County East/West Line County Lat Could Feet from the Feet from the East/West Line County County County Lat Could Feet from the Feet from the East/West Line County County 100 101 and Gas Transporters Feet from the County County Feet from the East/West Line County 2020809 Southern Union 2072730 O Feet from the		ļ		ł		Lot ID		n the	North/South	Line	Feet fro	m the	Ea	st/West Line	County	
Bottom Hole Location UL or Lat Section Passify Range Lot ID Feet from the Sorth/South Line Peet from the East/West Line County Lar Code Producting Method Code Gas Connection Date C-129 Effective Date C-129 Effective Date C-129 Expiration Date Transport ORDID Transport ORDID Transport ORDID 2072730 O III. O 1020000 Southern Union 2072730 O III. III. C-129 Expiration and Description 11. Ordinard Coll Southern Union 2072730 O III. III. 11. Ordinard Coll Southern Union 2072730 O III. III. 12.62-25S-37E III. III. III. III. III. III. 12.67 Ford ULSTR Location and Description III. III. III. III. 14. Fodd Date Ready Date TD Perforations DHC.MC V. Well Completion Data Sacks Cement III. IIII. IIII. Vi. Well Test Data Test Date Test Length. Tog Pressure Cdc Pressure 12/30/08 IIIII. Test Date Test Length.							1980		South		660		Ea	ast	Lea	
Instruction Date Date Date Date Date Peet from the control of	Bo															
Lase Code Froducing Method Code Gas Connection Date C-129 Permit Number C-129 Effective Date C-129 Expiration Date HI. Oil and Gas Transporters Transporter CoRCID Transporter CoRCID <t< td=""><td>UL or Lot</td><td>Section</td><td>Twnsh</td><td>P F</td><td>Range</td><td>Lot ID</td><td>Feet from</td><td>n the</td><td>North/South</td><td>Line</td><td>Feet fro</td><td>m the</td><td>Eas</td><td>st/West Line</td><td>County</td></t<>	UL or Lot	Section	Twnsh	P F	Range	Lot ID	Feet from	n the	North/South	Line	Feet fro	m the	Eas	st/West Line	County	
F F Gas Connection Date C-129 Fermit Number C-129 Effective Date C-129 Expiration Date 111. OH and Cas Transporters Transporter Name and Address POD O/G POD ULSTR Location and Description 12020809 Southern Union 2072730 O/G POD ULSTR Location and Description 12020809 Southern Union 2072730 O/G POD ULSTR Location and Description 12020809 Southern Union 2072730 O/G POD ULSTR Location and Description 12020809 POD ULSTR Location and Description V POD POD ULSTR Location and Description 12020809 POD ULSTR Location and Description POD POD ULSTR Location and Description 12020809 POD ULSTR Location and Description POD POD 12020809 POD ULSTR Location and Description Description DHC.MC 12020800 POD ULSTR Location Data Description DHC.MC 12020800 Test Description Test Description Description 1202080	Lse Code	Producir	a Matha												, v	
Irransporter OdRD Transporter Name and Address POD O/C O/C O/C POD ULSTR Location and Description Southern Union 2072730 0 0 1-26-25S-37E 1-26-25S-37E Image: Comparison of the state o	- I		ig metne	Ju Code	Gas C	onnection Da	ite C-1	29 Peri	nit Number	C-12	9 Effectiv	e Date		C-129 Exp	iration Date	
Irransporter OdRD Transporter Name and Address POD O/C O/C O/C POD ULSTR Location and Description Southern Union 2072730 0 0 1-26-25S-37E 1-26-25S-37E Image: Comparison of the state o		il and (Con T													
O20809 Southern Union COJ 2072730 OG 0 POD USTR Location and Description 126-25S-37E IV. Produced Water Image: Completion Data Image: Completion Data Image: Completion Data Spud Date Ready Date TD PBTD Perforations V. Well Completion Data Image: Completion Data Image: Completion Data Spud Date Ready Date TD PBTD Perforations V. Well Completion Data Image: Completion Data Image: Completion Data Spud Date Ready Date TD PBTD Perforations V. Well Completion Data Image: Completion Data Image: Completion Data Spud Date Ready Date Test Date Sacks Cement U1 2/30/08 1/2/31/08 Zet Hrs. Cose, Pressure U1 1/2/30/08 1/2/31/08 AOF Test Method I hereby centry that the rules of the Oil Conservation Division have be 8 Oil CONSERVATION DIVISION Approved by: I hereby centry that the rules of the Oil Conservation Division have be 7 Oil CONSERVATION DIVISION Approved by: Image: Cose Image: Cose I hereby centry that the rules of the Oil Conservation Division have be 7 Oil CONSERVATION DIVISION Approved by: <t< td=""><td>Transporter</td><td>OGRID</td><td>Transr</td><td>ransp porter N</td><td>orters</td><td>ddress</td><td></td><td>DOD</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Transporter	OGRID	Transr	ransp porter N	orters	ddress		DOD								
Image: Second State Sta						luuress	•		2720		ł I	PODI	JLSTF	R Location an	d Description	
IV. Produced Water POD POD ULSTR Location and Description V. Well Completion Data Spud Date Ready Date TD Perforations DHC,MC Hole Size Depth Set Sacks Cement Date New OII Cassing & Tubing Size Depth Set Sacks Cement Date New OII Cas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Old Water Gas AOF Test Method Flowing Onle Size OII OL Conservation Division have been beet of my knowledge and better. OIL CONSERVATION DIVISION Approved by: Junction PETROL ELIM ENGINEERA Approved by: PETROL ELIM ENGINEERA Agent for Greg Fulfer, Principal Approval Date. FE B 2 0 2009 This is a change of operator, fill in the OGRID number and name of the previous operator. FE B 2 0 2009	3. 3. X & B	225			mon			207	2730	<u></u>		I-26-	25S	-37E		
IV. Produced Water POD POD ULSTR Location and Description V. Well Completion Data Spud Date Ready Date TD PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement V. Well Test Data To PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement V1. Well Test Data Test Date Test Length Tbg. Pressure Csg. Pressure V1. Well Test Data Test Date Test Length Dig. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Old Conservation Division have been Debit of my Knowledge and beleft. Title <	a the start of	and the second second								1. A. A.	A HA HA					
IV. Produced Water POD POD ULSTR Location and Description V. Well Completion Data Spud Date Ready Date TD PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement V. Well Test Data To PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement V1. Well Test Data Test Date Test Length Tbg. Pressure Csg. Pressure V1. Well Test Data Test Date Test Length Dig. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Old Conservation Division have been Debit of my Knowledge and beleft. Title <	and the second sec	A														
IV. Produced Water POD POD ULSTR Location and Description V. Well Completion Data Spud Date Ready Date TD PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement V. Well Test Data To PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement V1. Well Test Data Test Date Test Length Tbg. Pressure Csg. Pressure V1. Well Test Data Test Date Test Length Dig. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Old Conservation Division have been Debit of my Knowledge and beleft. Title <	and a support of the	Here and a state						No. A.	M	***	and the second s					
IV. Produced Water POD POD ULSTR Location and Description V. Well Completion Data Spud Date Ready Date TD PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement V. Well Test Data To PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement V1. Well Test Data Test Date Test Length Tbg. Pressure Csg. Pressure V1. Well Test Data Test Date Test Length Dig. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Old Conservation Division have been Debit of my Knowledge and beleft. Title <									<u></u>	<u> </u>	·					
IV. Produced Water POD POD ULSTR Location and Description V. Well Completion Data Spud Date Ready Date TD PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement V. Well Test Data To PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement V1. Well Test Data Test Date Test Length Tbg. Pressure Csg. Pressure V1. Well Test Data Test Date Test Length Dig. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Water Gas AOF Test Method Flowing Choke Size Oil Old Conservation Division have been Debit of my Knowledge and beleft. Title <	Start And															
POD POD ULSTR Location and Description V. Well Completion Data Spud Date Ready Date TD PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement VI. Well Test Data Sacks Cement Sacks Cement VI. Well Test Data Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Title. PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Approval Date. FE B 2 0 2009 Approval Date. Di2/11/09 505-392-3575 FE B 2 0 2009 FE B 2 0 2009		en jur har						<u>. Star Me</u>		State and a						
POD POD ULSTR Location and Description V. Well Completion Data Spud Date Ready Date TD PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement VI. Well Test Data Sacks Cement Sacks Cement VI. Well Test Data Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Title. PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Approval Date. FE B 2 0 2009 Approval Date. Di2/11/09 505-392-3575 FE B 2 0 2009 FE B 2 0 2009		Real of the second second						Same and								
POD POD ULSTR Location and Description V. Well Completion Data Spud Date Ready Date TD PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement VI. Well Test Data Sacks Cement Sacks Cement VI. Well Test Data Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Title. PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Approval Date. FE B 2 0 2009 Approval Date. Di2/11/09 505-392-3575 FE B 2 0 2009 FE B 2 0 2009	IV D	<u>n Maria Maria an</u>						1. A. S	No the second second		* ************************************					
V. Well Completion Data Spud Date Ready Date TD PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement Date Size Casing & Tubing Size Depth Set Sacks Cement Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method Choke Size Oil Water Gas AOF Test Method Plowerdy that the rules of the Oil Conservation Division have been Oil CONSERVATION DIVISION Approved by: Material Approved by: Mather Approved by: Matherial Approved by: Title Debbie McKelvey True PETROLEUM ENGINEEA Approval Date. Approval Date. Approval Date. 22/11/09 505-392-3575 FE B ? 0 2009 Division soperator True FE B ? 0 2009		oaucea			TP Loooti					_						
Spud Date Ready Date TD PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement VI. Well Test Data			-	00 013	FR Locati	on and Descri	ption									
Spud Date Ready Date TD PBTD Perforations DHC,MC Hole Size Casing & Tubing Size Depth Set Sacks Cement VI. Well Test Data	V. We	ell Com	pletic	on Da	ta											
Hole Size Casing & Tubing Size Depth Set Sacks Cement VI. Well Test Data	Spud Date	Re	ady Dat	e		Ď		PBTD			Perfora	tions		DI		
Classing & Tubling Size Depth Set Sacks Cement VI. Well Test Data Date New Oil Gas Delivery Date Test Date 12/30/08 12/31/08 24 hrs. Choke Size Oil Water Gas 0 8 AOF Test Method Flowing Flowing Flowing Out only the the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the Signature OIL CONSERVATION DIVISION Sugnature Approved by: Image: Conservation Division have been only if the Approval Date. Debbie McKelvey Title. PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Date. Approval Date. FE B 7 0 2009 Date Phone. FE B 7 0 2009 This is a change of operator, fill in the OGRID number and name of the previous operator	Uolo Sizo			·····						· 1	- enjora	uons			.,мс	
Date New Oil Gas Delivery Date 12/30/08 Test Date 12/31/08 Test Length 24 hrs. Tbg. Pressure Csg. Pressure Choke Size Oil 0 Water 0 Gas 0 Gas 8 AOF Test Method Flowing 1 hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Signature Oil Multice Method Printed name. Oil CONSERVATION DIVISION Approved by: PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Date Phone. D2/11/09 505-392-3575 fths is a change of operator, fill in the OGRID number and name of the previous operator Fte B 2 0 2009	Hole Size			1	Casing & T	Subing Size		1	Depth Set				Sacks	Cement		
Date New Oil Gas Delivery Date 12/30/08 Test Date 12/31/08 Test Length 24 hrs. Tbg. Pressure Csg. Pressure Choke Size Oil 0 Water 0 Gas 0 Gas 8 AOF Test Method Flowing 1 hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Signature Oil Multice Method Printed name. Oil CONSERVATION DIVISION Approved by: PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Date Phone. D2/11/09 505-392-3575 fths is a change of operator, fill in the OGRID number and name of the previous operator Fte B 2 0 2009																
Date New Oil Gas Delivery Date 12/30/08 Test Date 12/31/08 Test Length 24 hrs. Tbg. Pressure Csg. Pressure Choke Size Oil 0 Water 0 Gas 0 Gas 8 AOF Test Method Flowing 1 hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Signature Oil Multice Method Printed name. Oil CONSERVATION DIVISION Approved by: PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Date Phone. D2/11/09 505-392-3575 fths is a change of operator, fill in the OGRID number and name of the previous operator Fte B 2 0 2009						······································										
Date New Oil Gas Delivery Date 12/30/08 Test Date 12/31/08 Test Length 24 hrs. Tbg. Pressure Csg. Pressure Choke Size Oil 0 Water 0 Gas 0 Gas 8 AOF Test Method Flowing 1 hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Signature Oil Multice Method Printed name. Oil CONSERVATION DIVISION Approved by: PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Date Phone. D2/11/09 505-392-3575 fths is a change of operator, fill in the OGRID number and name of the previous operator Fte B 2 0 2009																
Date New Oil Gas Delivery Date 12/30/08 Test Date 12/31/08 Test Length 24 hrs. Tbg. Pressure Csg. Pressure Choke Size Oil 0 Water 0 Gas 0 Gas 8 AOF Test Method Flowing 1 hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Signature Oil Multice Method Printed name. Oil CONSERVATION DIVISION Approved by: PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Date Phone. D2/11/09 505-392-3575 fths is a change of operator, fill in the OGRID number and name of the previous operator Fte B 2 0 2009	VI We	II Test	Data													
12/30/08 12/31/08 24 hrs. 10g. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method 1 hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature Oiling MK clux OIL CONSERVATION DIVISION Approved by: OIL CONSERVATION DIVISION Agent for Greg Fulfer, Principal Title. Date Phone. D2/11/09 505-392-3575 fthis is a change of operator, fill in the OGRID number and name of the previous operator Previous Operator's Signature: Printed Name:				ry Date	Tes	t Date	Ta	tIonat	.							
Choke Size Oil Water Gas AOF Test Method 0 0 8 AOF Test Method Flowing 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature Output Market OIL CONSERVATION DIVISION Approved by: Itele OIL CONSERVATION DIVISION Printed name. Title. PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Approval Date. Approval Date. Date Phone. FE B ? 0 2009 D2/11/09 505-392-3575 FE B ? 0 2009 Trevious Operator's Signature: Printed Name: Title									n	Tbg.	Pressure		0	Csg. Pressure		
I hereby certify that the rules of the Oil Conservation Division have been compled with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Signature Oilbie McKelvey Approved by: Oilbie McKelvey Printed name. Title. PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Approval Date. Date Phone. FEB 2 0 2009 D2/11/09 505-392-3575 f this is a change of operator, fill in the OGRID number and name of the previous operator Fee Printed Name:	Choke Size		Oil								OF		Tost Mathe			
compled with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature OIL CONSERVATION DIVISION Outbin MK glux Printed name. Title. Debbie McKelvey Printed name. Title. Agent for Greg Fulfer, Principal Approval Date. Date Phone. D2/11/09 505-392-3575 f thus is a change of operator, fill in the OGRID number and name of the previous operator Previous Operator's Signature: Printed Name:	L hereby cortific th		- C.I. (8			1						
Signature Approved by: Approved by: Debbie McKelvey Title. Debbie McKelvey Title. Agent for Greg Fulfer, Principal Approval Date. Date Phone. D2/11/09 505-392-3575 f this is a change of operator, fill in the OGRID number and name of the previous operator	complied with an	id that the i	nformati	Oil Conse on given	ervation Di above is tr	vision have b	een				001000					
Approved by: Approved by: Printed name. Title. Debbie McKelvey PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Approval Date. Date Phone. D2/11/09 505-392-3575 f this is a change of operator, fill in the OGRID number and name of the previous operator FEB 2 0 2009	best of my knowl	edge and b	elief.	0		ao ana compi				OIL			N DIV	/ISION		
Debbie McKelvey PETROLEUM ENGINEER Agent for Greg Fulfer, Principal Approval Date. Date Phone. D2/11/09 505-392-3575 f this is a change of operator, fill in the OGRID number and name of the previous operator Previous Operator's Signature:		m	Ki	2			•	Арр	roved by:		Ze		7			
Debbie McKelvey PETROLEUM ENGINEER Title Approval Date. Agent for Greg Fulfer, Principal Approval Date. Date Phone. D2/11/09 505-392-3575 f this is a change of operator, fill in the OGRID number and name of the previous operator	Printed name.	VIC,	1 ye	vz				Title						Ĺu		
Agent for Greg Fulfer, Principal Approval Date. Date Phone. D2/11/09 505-392-3575 f this is a change of operator, fill in the OGRID number and name of the previous operator Previous Operator's Signature: Printed Name:	Debbie Mcl		NUMBER OF STREET					1 1100		() LI	MA GAL	CINE	SD.			
Date Phone. FEB 2 0 2009 D2/11/09 505-392-3575 FEB 2 0 2009 f this is a change of operator, fill in the OGRID number and name of the previous operator Previous Operator's Signature: Printed Name:	Title		c -	• •	<u> </u>			App	roval Date.			GINE	. 			
D2/11/09 505-392-3575 FLB702009 f this is a change of operator, fill in the OGRID number and name of the previous operator	Agent for G	reg Ful	ter, Pi							r r			\ ^			
f this is a change of operator, fill in the OGRID number and name of the previous operator	02/11/09			~		75				۴E	57(7200	19-			
Previous Operator's Signature:		of operator	, fill in tl	he OGRI	D number	and name of t	he provide		tor	······						
Previous Operator's Signature: Printed Name: Title Date	Ų					and name of t	ne previot	is opera	1101	•	·		_			
Printed Name: Title Date	Previous Operator	's Signatur	e,			Deliver								1		
	- operator	, signatul				rinted Nam	e:			Title				Date		