Submit 3 Copies To Approj	priate District	Stat	e of New Me	exico		For	m C-103	
Office ·				iral Resources		Ju	ine 19, 2008	
District 1 1625 N. French Dr., Hobbs, NM 888 CEIVER						10. 🗸		
District II 1301 W Grand Ave., Artesia, NM 8 21 8.2 0 OIL CONSERVATION DIVISION						15 .		
District III	LLD Y	5. Indicate T STAT						
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV TOBBSOLUT Santa Fe, NM 87505						k Gas Lease No.	· ·	
1220 S. St Francis Dr, Sar	nta Fe, NM							
87505	NDRY NOTICI	7. Lease Nar	ne or Unit Agreeme	ent Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							,	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						M State		
1. Type of Well: Oil	Well 🛛 G	8. Well Num						
2. Name of Operator					9. OGRID N	umber		
Range Operating No. 3. Address of Operate		<u>.</u>			227588 10. Pool nan	e or Wildcat		
100 Throckmorton S		-	San Andres 500	thingt				
4. Well Location					LUNICE ,L	Jan Houres Ja	7/10/31	
Unit Letter	J : 2	2160 feet fro	m the south	line and	2310 fe	et from the <u>east</u>	line	
	<u>e</u> <u>=</u> 18			ange 37 E		ea County	/	
Beetion				, RKB, RT, GR, etc.				
			34	27				
1	2. Check Ap	propriate Box	to Indicate N	lature of Notice,	Report or Ot	her Data		
ΝΟΤ		ENTION TO:		SUE	SEQUENT	REPORT OF:		
PERFORM REMEDIA		PLUG AND ABAN					ASING 🗌	
TEMPORARILY ABAI		CHANGE PLANS		COMMENCE DR	ILLING OPNS.	P AND A		
PULL OR ALTER CAS	SING	MULTIPLE COM	PL	CASING/CEMEN	IT JOB [
DOWNHOLE COMMI	NGLE							
OTHER:				OTHER:		ТА	\boxtimes	
	osed or comple	ted operations. (0	Clearly state all	pertinent details, ar	nd give pertinen		timated date	
of starting any	y proposed work	k). SEE RULE ÌI	103. For Multip	ole Completions: A	ttach wellbore o	liagram of proposed	l completion	
or recompletion	on.							
-	¢.							
3 1-21-2009 – Prepare fo	or TA. MIRU PU	. NDWH and PO	OH w/1 it of 2 7	/8 tbg. NUBOP and	MIRU Schlumb	er WLT. RIH w/ 5.5	5" CIBP,	
1-21-2009 – Prepare for TA. MIRU PU, NDWH and POOH w/1 jt of 2 7/8 tbg. NUBOP and MIRU Schlumber WLT. RIH w/ 5.5" CIBP, correlate back to log and set CIBP @ 3745'. CIBP would not set. POOH w/tools, rewired tool and RIH w/tools. Got on depth and set CIBP								
@ 3745'. POOH w/wireline and MIRU pmp trk. Loaded hole w/26bbl of 2% KCL. Held 500 psi, bled off pressure, NDBOP, RIH w/1 jt of								
2 7/8" tbg and NUWH. Secured wellhead, RDMO PU and WLT. RU pmp trk to csg and ran a 30 minute chart. Held good, no pressure decline. RDMO pmp truck.								
2-02-2009 - Met OC	D representati	ve Maxev G B	rown at well s	ite RU omo trk to	cso and bega	n 30 minute charl	t at 8:45 am	
MST. Held good. N	o pressure de	cline. Test was	witnessed and	d chart signed by	Maxey G. Brov	wn, Deputy Inspec	tor	
Compliance Officer of								
								
			This App	roval of Temp ment Expires	orary ~ ~	0 2011		
			Abandor	ment Expires		-20/4		
Spud Date:	2-26-06		Rig Release D			444		
			 All and require the formation proves of the second s		. ,	•		
				۰ ۰				
I hereby certify-that the	e-information at	ove is true and co	omplete to the b	best of my knowled	ge and belief.			
(2	/ .						
SIGNATURE C	End X	the contraction of the contracti	TITLE <u>sr. R</u>	eg. Sp.		DATE 2-2-200	9	
	/·			r				
Type or print name	Paula Hale		E-mail addres	s: phale@rangere	sources.com	_ PHONE: <u>817-86</u>	9-4216	
For State Use Only	-	\checkmark						

For State Use Only APPROVED BY: Camp 11. LAD	TITLE	DISTRICT 1 SUPERVISOF
Conditions of Approval (if any):		

DATE FE	B	?	0 2009
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