Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103						
District I	Energy Minerals and Natural Resources	May 27, 2004						
1625 N. French Dr , Hobbs, NM 88240	CEIVEL	WELL API NO.						
District II  1301 W Grand Ave Artesia NM 88210 -	OIL CONSERVATION DIVISION	30-025-38843 √						
District III	OIL CONSERVATION DIVISION  EB 1 9 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410	BBSOCISanta Fe, NM 87505	STATE FEE S						
District IV 1220 S. St. Francis Dr., Santa Fe, NM	)DD300 gumu 1 0, 1111 0 / 0 00	6. State Oil & Gas Lease No.						
87505								
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	0 1715 105						
PROPOSALS.)	· · ·	Caudill East 9 Fee						
1. Type of Well: Oil Well 🛛 🔾	Gas Well  Other	8. Well Number						
2 7		001						
2. Name of Operator		9. OGRID Number						
Cimarex Energy Co. of Colorado	//	215099						
3. Address of Operator		10. Pool name or Wildcat						
5215 N. O'Connor Blvd. ste 1500	Irving, TX 75039	Caudill; Permo, Upper Penn						
4. Well Location $375$								
SHL Unit Letter J: V2260	feet from the South line and 2110	feet from the <u>East</u> line						
Section 9 Township	<u> 15S</u> Range <u>36E</u> NMPM_	CountyLea						
	11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)						
The state of the s	3910' GR							
Pit or Below-grade Tank Application or								
Pit type Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water						
Pit Liner Thickness:	Below-Grade Tank: Volume bbls; C	onstruction Material						
12. Check A	ppropriate Box to Indicate Nature of Notic	e. Report or Other Data						
NOTICE OF IN	<u> </u>	IBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK								
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	DRILLING OPNS  P AND A						
PULL OR ALTER CASING								
OTHER:	OTHER:							
	operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date of						
	E RULE 1103. For Multiple Completions: Attach							
recompletion.		- Free control of the						
	l 17 ½" hole to 642'. Ran 16 jts 13 3/8" 48# H-4	40 csg. Set at 642'. Halliburton cmtd lead w/						
	Ib sx poly-e-flake, 1% CaCl, 12.5 lbm/gal, yield	=						
•	rculated 30 bbls to surface. WOC 18.5 hrs.	, , , , , ,						
09-28-08 PT csg 1000# 30min -								
10-03-08 Drld 11" hole to 4500'								
	8" 32# I-55 csg Set at 4500' Hallihurton cmtd	lead w/1030 sx Fronocem-C 1 lb nhenol						
10-05-08 In 11" ran 105 jts 8 5/8" 32# J-55 csg. Set at 4500'. Halliburton cmtd lead w/1030 sx Econocem-C, 1 lb phenol Seal, 11.9 lbm/gal, yield 2.46. Tail w/200sx Halcem-C, 2% CaCl, 14.8 lbm/gal, yield 1.33. circulated 21 bbls to								
Surface. WOC 24.25 h		ibili, gai, yield 1.33. circulated 21 bbis to						
10-07-08 PT csg 1000# 30 min -								
20 07 00 11 cag 1000# 30 Hilli	<u></u>							
I hereby certify that the information of	bove is true and complete to the best of my knowle	dge and halief. I fourth an antife that a market halies						
	closed according to NMOCD guidelines $\square$ , a general permit							
1 4 1-	\$	(						
SIGNATURE SIGNATURE	TITLE Regulatory Analys	t DATE February 18, 2009						
_								
Type or print name Scott Hayne	semail address: <u>shaynes@cimarex.con</u>	Telephone No. 469-420-2715						
For State Use Only		( ENGINEED						
APPROVED BY:	TITLE PETROLEUW	I ENGINEER DATE FEB 2 0 2009						
APPROVED BY:								
Conditions of Apploral Filally J.								

Prod		TD	10911	CP	4500	TOC	170 TOT	8345
	Lead	E	xcess		yield	sacks	Total	
		4330	0	767.28	2.46	311.9		•
		3845	0.25	832.92	2.46	338.59	650	
	Tail							
		2566	0.25	555.86	1.62	343.12		
	Shoe	82	0	10.701	1.62	6.6056	350	
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