

RECEIVEDForm 3160-5
(April 2004)**FEB 06 2009**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**HOBBSDO****SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

5. Lease Serial No

NMLC031740B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

73885U4940

8. Well Name and No

EUNICE MONUMENT SO.UNIT #626

9. API Well No

30-025-31465

10 Field and Pool, or Exploratory Area

EUNICE MONUMENT;GRBG-SA

11. County or Parish, State

LEA**NM****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

XTO Energy, Inc.

3a. Address

200 N. Loraine Dr. Ste 800, Midland, TX 79701

3b. Phone No (include area code)

432-620-4315

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

2650' FSL & 1630' FEL**Unit F, Sec 4, T-21S, R-36-E NMPM, Lea County, New Mexico****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/30/08 MIRU Prep to DO CIBP**12/31/08 {DO CIBP} SICP - 100 psig. BWDTT. Load csg w brine wtr. Press to 500 psig w/ no loss. Rel press. MIRU Rev Unit. ND WH. NU BOP. PU & RIH w/ bit on DCs & WS. Tag cmt @ 3,574'. RU Swivel. Brk Circ. DO cmt to CIBP @ 3,604' drld CIBP w/ good returns. Circ well clean. PU off CIBP.****1/1/09 {DO CIBP} SICP - "0". Brk circ w/brine wtr. Drld CIBP for 1 hr. DO CIBP & chase it dwn hole to 3,804'. Circ hole clean. RD swivel. POOH WWS & LD DCs & bit. PU & RIH w/ WS. RU swab.****1/13/09 {Swab} BFL 2,000' FS. EFL 3,200' FS. RD swab. POOH & LD WS & notched collar.****1/6/09 SICP - "0". PU & RIH w/prod tbg. ND BOP. Set TAC. NU WH. Prep to run rods.****1/7/09 SICP - "0", SITP - "0". PU & RIH w/ pmp & rods RHBO cplg, stabilizer sub K-Bars and rods****1/8/09 SICP - "0", SITP "0". PU & RIH w/rods, subs SMPR. RU pmp trk. Load tbg w/ brine wtr. Long strk well w/ PU. Well pmp up to 500 psig. RD pmp trk. RDMO PU.****1/9/09 MI & set pmpg unit. RWTP. Pmpg unit is running****1/26/09 Well made 1 BO, 230 BW & 2 MCF running on POC w/0 FAP.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Velma GallardoTitle **Production Analyst**

Signature

Velma Gallardo

Date

01/28/2009**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

PETROLEUM ENGINEER

Title

Date

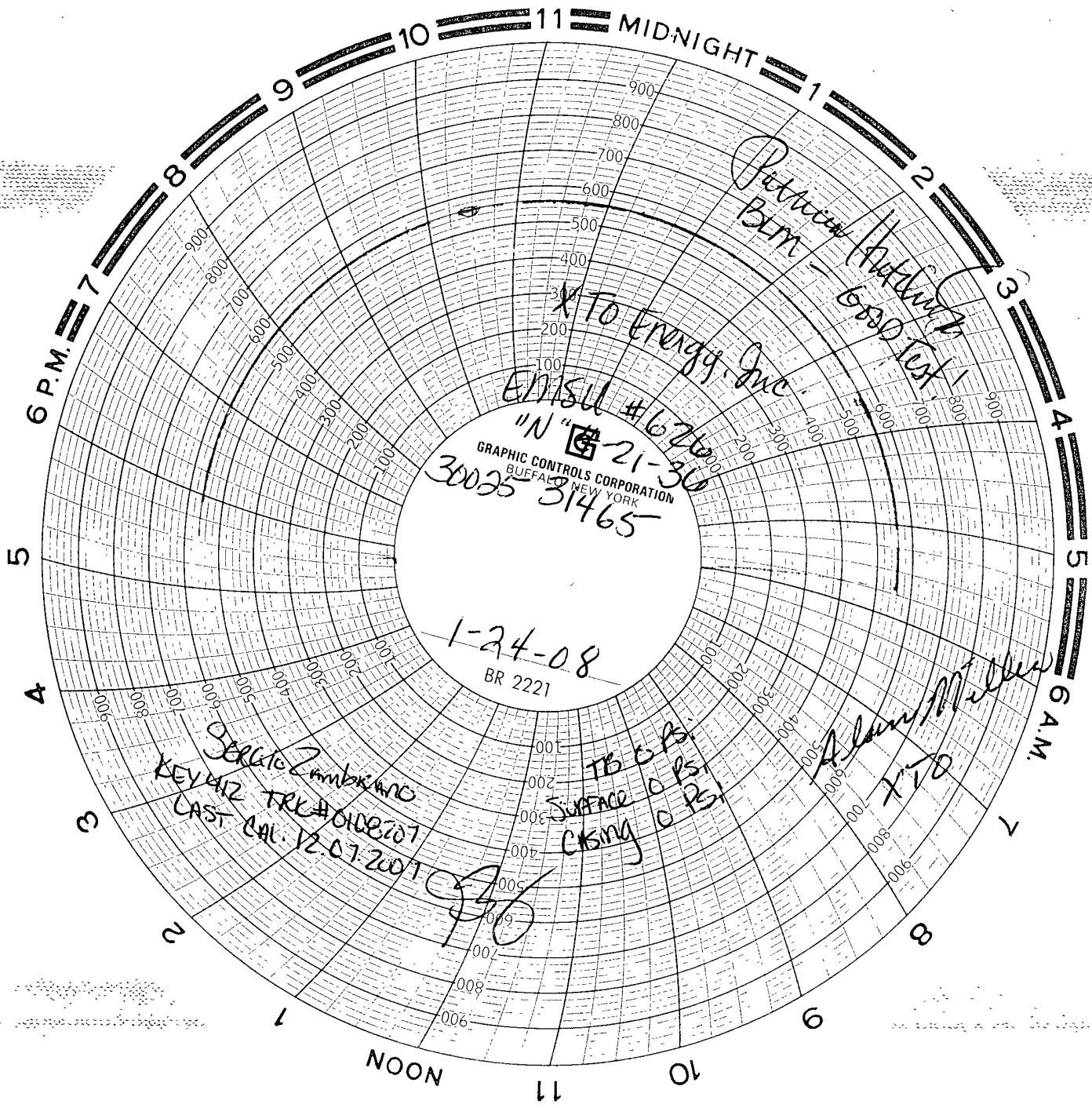
FEB 20 2009

Office

[Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



XTO Energy, Inc.
ENISU #62600
"N" 21-30
30025 31465
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1-24-08
BR 2221

Sergeant Zambreno
KEY 412 TRK #0108107
LAST CAL. 12-07-2007

TB C.P.S.
SURFACE C.P.S.
CRSING C.P.S.

Alan Miller
XTO

Pittman
BLM - 6000 test!
Hutcheon

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals & Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised Feb. 26, 2007

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 200 N. Loraine, Ste. 800 Midland, TX 79701		² OGRID Number 005380
		³ Reason for Filing Code/Effective Date RWTP / 01-09-09
⁴ API Number 30-0 25-31465	⁵ Pool Name Eunice Monument; Grayburg-San Andres	⁶ Pool Code 23000
⁷ Property Code 300717	⁸ Property Name Eunice Monument South Unit	⁹ Well Number 626

II. ¹⁰ Surface Location

UL or lot no. F	Section 4	Township 21S	Range 36E	Lot Idn	Feet from the 2650'	North/South Line South	Feet from the 1630'	East/West line East	County Lea
--------------------	--------------	-----------------	--------------	---------	------------------------	---------------------------	------------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
015694	Holly Energy Partners-Op, L.P. 1602 W. Main Artesia, NM 88210	0
036785	DCP Mainstream, L.P. 5718 Westheimer, Ste. 2000 Houston, TX 77057	G

IV. Well Completion Data

²¹ Spud Date 12-30-08	²² Ready Date 01/09/09	²³ TD 3870'	²⁴ PBDT 3806'	²⁵ Perforations 3744' - 3802'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size 2 7/8"	²⁹ Depth Set	³⁰ Sacks Cement		

V. Well Test Data

³¹ Date New Oil 1/26/09	³² Gas Delivery Date	³³ Test Date 1/26/09	³⁴ Test Length 24 Hrs.	³⁵ Tbg Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 1	³⁹ Water 230	⁴⁰ Gas 2		⁴¹ Test Method Pump

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kristy Ward</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>	
Printed name: Kristy Ward		Title: PETROLEUM ENGINEER	
Title: Regulatory Analyst		Approval Date: FEB 20 2009	
E-mail Address: kristy_ward@xtoenergy.com			
Date: 01/30/09	Phone: 432-620-6740		