

RECEIVED

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

FEB 19 2009
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
HOBBSOCD

5 Lease Serial No
NMLC-032591-A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff Resrv.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
Apache Corporation

8. Lease Name and Well No.
Elliott A #10

3 Address 6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224
3.a Phone No. (Include area code) (918)491-4864

9 API Well No
30-025-39151

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 660' FNL & 330' FEL (NE1/4 NE1/4), Unit A, Sec 21, T21S, R37E
At top prod. interval reported below

10. Field and Pool, or Exploratory
Penrose Skelly; Grayburg

11 Sec., T., R., M., on Block and Survey or Area Sec 21, T21S, R37E

At total depth

12. County or Parish 13 State
Lea New Mexico

14. Date Spudded 10/19/2008
15. Date T.D. Reached 10/23/2008
16. Date Completed D & A Ready to Prod.
12/15/2008

17. Elevations (DF, RKB, RT, GL)*
3432' GL

18. Total Depth: MD 4410' TVD
19. Plug Back T.D.: MD 4342' TVD
20. Depth Bridge Plug Set: MD TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MG, SD/DSN, SGR, LSS, Annular Hole Volume
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record(Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1305'		650 Class C	190	0' circ	
7-7/8"	5-1/5"	17#	0'	4410'		775 Class C	280	TOC @ 45', CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4105'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Grayburg	3714'		3767' - 3964'		88	Producing
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3767' - 3964'	Acidize with 3000 gals 15% NEFE. Frac with 60K gals gel & 132K # sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/08	01/08/09	24	→	25	201	238	34.8		Pumping
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→				8040	Producing	

ACCEPTED FOR RECORD
FEB 16 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	1210'				
Yates	2600'				
Seven Rivers	2829'				
Queen	3402'				
Grayburg	3714'				
San Andres	3967'				

32. Additional remarks (include plugging procedure):
 GRAYBURG 3767-71, 3800-05, 27-35, 69-73, 90-94, 3899-3910, 3920-22, 46-48, 60-64' 2 JSPF

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geological Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sophie Mackay Title Engineering Tech

Signature *Sophie Mackay* Date 01/23/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

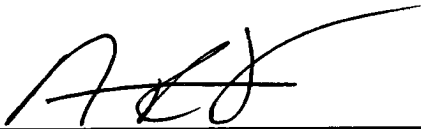
Apache Corporation
6120 S. Yale Ste 1500
Tulsa, OK 74136

ELLIOT A #10
Lea County, New Mexico

30-025-39151
21-215-37E
660 FNL 330 FEL

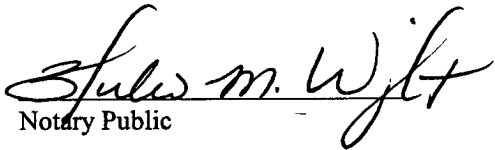
259	2.59	0.75	1.31	3.40	3.40
765	5.06	0.5	0.88	4.43	7.83
1260	4.95	0.5	0.88	4.33	12.16
1807	5.47	1.5	2.63	14.36	26.52
2250	4.43	2.5	4.38	19.38	45.90
2499	2.49	1.6	2.80	6.97	52.87
2782	2.83	0.8	1.40	3.96	56.83
3128	3.46	0.5	0.88	3.03	59.86
3627	4.99	0.5	0.88	4.37	64.23
3942	3.15	0.2	0.35	1.10	65.33
4410	4.68	0.2	0.35	1.64	66.97





Archie Brown - General Manager

The attached instrument was acknowledged before me on the 3rd day of November 2008 by Archie Brown- General Manager, CapStar Drilling, L.P.



Notary Public

KZ