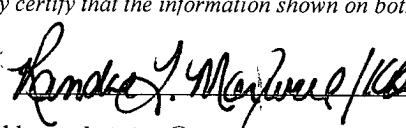


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 13 2009 HOBBS, NM </div>		WELL API NO. 30-025-39182	
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name OSUDO 33 STATE COM	
2. Name of Operator Samson Resources Company				8. Well No. 2	
3. Address of Operator Two West Second St. Tulsa, OK 74103 ATTN: Kathy Staton				9. Pool name or Wildcat Osudo Morrow South	
4. Well Location Unit Letter _M_: _660_ Feet From The _south_ Line and _660_ Feet From The _west_ Line Section 33 Township 20S Range 36E NMPM Lea, County					
10. Date Spudded 11/11/08		11. Date T.D. Reached 12/17/08		12. Date Compl. (Ready to Prod) 1/12/09	
13. Elevations (DF & RKB, RT, GR, etc.) 3611'GL; 3628.5'KB; 3627'DF		14. Elev. Casinghead			
15. Total Depth 11,635'		16. Plug Back T.D. 11,518'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools 0-TD		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run DLL/MGRD; SDL/DSN					22. Was Well Cored no
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT.		DEPTH SET	
13.375"		54.50#		410'	
9.625"		40.00#		5191'	
7.00"		26.00#		10563'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
4.50"		10273'		11635'	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
3.5"		10175'			
2.375"		11183'		11192'	
26. Perforation record (interval, size, and number) 11281'-11489' 2 spf					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED none					
28. PRODUCTION					
Date First Production 1/12/09		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 2/8/09		Hours Tested 24		Choke Size 14	
Flow Tubing Press. 4400#		Casing Pressure 0		Calculated 24-Hour Rate 200	
Oil - Bbl 200		Gas - MCF 3482		Water - Bbl. 3	
Gas - Oil Ratio 17,410		Oil Gravity - API - (Corr) 50			
29. Disposition of Gas (Sold, used for fuel, vented, etc) sold					Test Witnessed By
30. List Attachments Logs, Deviation survey & original C-104RT (filed via email 1/13/09)					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Randal L. Maxwell		Title Mgr. Regulatory Engineering Date 02/10/09	
E-mail Address kstaton@samson.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,831'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3943'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 7214'	T. Entrada	T.
T. Abo	T. Morrow 11,178'	T. Wingate	T.
T. Wolfcamp 10,007'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology