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OCD-HOBBS Amended

FORM 3160-4 April 2004) FEB 1 9 ZULY UNITED STATES DEPARTMENT OF THE INTERIOR HOBBSUCHEAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG									FORM APPROVED OMB NO 1004-0137 Expires: March 31, 2007							
								5	5. Lease Senal No. NM-111242							
la Type of	Well	Oil Wel	11 🗸	Gas Well	Dry Otl	her					1	. If India	n, Allottee	or Tribe Na	me	
b. Type of Completion:										7.	Unit or	CA Agree	ment Name	and No.		
2. Name o	f Operator	NADEL	AND C	GUSSMAN	HEYCO, LLC						8		Name and V			
3. Address	P.O. BO2	X 1936, I	ROSWI	ELL, NM 88	8202-1936	. 3		ne No (1 5-623-6	include are	ea code,) 9	. AFI W 30-02	ell No. 5-39135		,	
	,	eport loca	ition clea	arly and in ac	ccordance with I	rederal req	nuremeni	ts)*			10		,	Exploratory pring	1.1	
At surface 1750' FSL & 1060' FEL At top prod. interval reported below 1759' FSL & 1060' FEL												11. Sec., T., R., M, on Block and Survey or Area Sec. 6: T18S, R32E				
At total	depth `				i						12	Lea	or Parisii	l3. Stat NN		
14. Date Sp 09/20/			1	ate T.D. Reacl 10/30/2008	hed	16.	Date Co		l ✓ Ready	to Proc	1. 17	! Elevati 3825.7		KB, RT, GI	.)*	
18. Total D	Depth MD	9166'		19. F	Plug Back T.D.:	MD 909)2'		20. Dep	th Brid	ge Plug Se	: MD		,		
,	TVI	D 9166'				TVD 909	2'					TVI) <u> </u>	n/a		
				-	ubmit copy of ea '08 with first O		tion 🗡	1.	Was	s well co s DST r ectional		No	Yes (Subi	mit analysis) mit report) Submit copy		
23. Casing	g and Liner!	Record ((Report	all strings s	set in well)	Terna Cr	-mantar	No. or	C C1., p.	1 Ch.	Wa1				- " "	
Hole Size	Size/Grade	Wt. (#	#/ft)	Top (MD)	Bottom (MD)	Depi		Туре с	f Sks. & of Cement	(Slurry Vol. (BBL)		Cement Top*		Pulled	
17 1/2	13 3/8	68#		surface	1043'	1043'			s, Cl C 12.7			surface				
12 1/4	9 5/8	36# 17#	36# surfa		9085°	9085'	3200'		s, Cl C k , Cl H	400		surface 904'		none		
7 7/8	5 1/2	1/#	-	surface	9085	7000		15505	K, CIII	-	,	70-		Hone		
		 				-				1						
24 Tubing	Record				ــــــــــــــــــــــــــــــــــــــ					J				L		
Size	Depth Se	et (MD)	Packer I	Depth (MD)	Size	Depth Se	et (MD)	Packer 1	Depth (MI	D)	Size		Set (MD)		epth (MD)	
2 7/8	8750'		n/a		n/a	8750'	-F- wation	n/a		n/	a	n/a		n/a		
25. Product	ing Intervals Formation			Top	Bottom		erforation erforated			Size	No	Holes		Perf. Status		
A) Bone	Spring Sd		-	8608' 8612'		8608'-8			0	.38	5	71	open open			
					8665'	8634'-8	3665'	65'		0.38		32		open		
	Spring Sd		{8}	8686'	8691'	8686'-8	8686'-8691'			.38	6		open			
D) 27. Acid. F	Fracture, Treat	itment, Ce	ement Sa	ueeze, etc.		<u> </u>								,		
	Depth Interval								nd Type of	f Mater	ial					
8608-869)1		- 8	38000 gals o	of Madallion 30	00 + 130,0	000#'s o	f 16/30	sand							
			#													
28 Produ	ction - Interva	al A														
Date First Produced		Hours Tested	Test Productio	Oil on BBL	Gas V MCF E	Water Oil Gravity BBL Corr. API		vity Pl	Gas Gravity		Production	roduction Method				
12/10/2008		24	→	125	0	125	33		0		pump	pump .				
Choke Size		Csg Press	24 Hr Rate	Oil BBL		Water BBL	Gas/Oil Ratio		Well S	tatus			40 995		222	
n/a	SI 3	30 Adit 125 0 125 0		M	Chambios LED EUS BECOKI				0KD1							
	uction - Interv				Gas W	Vater	TO16			In	Production	\(\(_{} \)	101	1 ()		
Date First Produced 01/23/2009	Date 1		Test Production	1		BBL	Oil Grav Corr Al	PI PI	Gas Gravity .860		pump	-Mcmou			I	
Choke Size		Csg. Press.	24 Hr Rate	Oil BBL		Vater BBL	Gas/Oil Ratio		Well St	alus	- Inc	FEB 1	16	009		
*(See ins	1	1 spaces fo	for addition	nonal data on	page 2)		<u> </u>			┼	pumping	40	m		<u> </u>	
1500 1115	,			-	F-0/	,	. 1/	N	-		B/JRE/	OF L	AND MA	ANAGEM	ENT	

on - Inter est Date	Hours								
Date		Test	Oil .	Gas	Water	Oil Gravity	Gas	Production Method	
	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
og. Press. Iwg. I	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	,	, 1
ion - Inte	rval D	L							,
est Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
bg, Press Iwg.	Csg Press	24 Hr. Rate	Otl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	J	
tion of G	as (Sold, 1	sed for fuel,	vented, etc)	<u>.l</u>		,		
ie is not	complete	yet, once i	t is we will	have it te	sted and sub	nit sundry.			
Il import	ant zones	of porosity a	and content	s thereof: (time tool op	Cored intervals en, flowing an	and all drill-stem d shut-in pressures	n .	ion (Log) Markers	
ion	Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth
g Sđ	3670 4473 5597 5772 7683 7819 8210 8635 8642 8657 3668 4460 5230 5575 8610	3673 4490 5470 5785 8710	Oil Si Wet 1 Oil Si	No Full Cores, No DST's 10-Sidewall Cores as shown Oil Show Wet XW Wet XW Oil Shows & XW Oil Shows				ctivers rs re rg fills dres re Mountain Group y Canyon belaware orings Ls. e Spring Sand ne Spring Sand	1005 1220 2130 2290 2490 2915 3265 3865 4140 4260 4625 4775 5175 5790 6290 7650 8310 9010 9166
nal remar	ks (include	e plugging pr	rocedure):	,	,			14	
							· ,	•	
rical/Med	hanical L	ogs (1 full se	t req'd.)	☐ Ge	ologic Report		Direction	nal Survey	
certify th	nat the fore	going and at	tached info	rmation is co	omplete and co	rrect as determined	d from all avails	able records (see attached instruc	ctions)*
ease prir	Tamp	ny R. Link) (• /		Title Produ	action Tech) 	10000-
re C	$\leq a$	ny K	. Yid	<u>Y</u>	,	Date 01/23/	/2009		
I idea by I idea idea idea idea idea idea idea idea	on - Interest ate are are are are are are are are are ar	on - Interval D est Hours ate Tested g. Press Csg wg. Press ion of Gas (Sold, nete is not complete y of Porous Zones I important zones luding depth interveries. on Top 3670 4473 5597 5772 7683 7819 8210 8635 8642 8657 3668 4460 5230 5575 3668 4460 5230 5575 8610 al remarks (included) which itmes have be ical/Mechanical Lety Notice for plugging certify that the force asse print) Tamp	on - Interval D set Hours Tested Production og. Press Csg Wg. Press Rate ion of Gas (Sold, used for fuel, e is not complete yet, once i y of Porous Zones (Include Aqual Important zones of porosity aluding depth interval tested, cuveries. on Top Bottom 3670 4473 5597 5772 7683 7819 8210 8635 8642 8657 3668 3668 3460 4490 5230 5470 5575 5785 8610 8710 al remarks (include plugging production) al remarks (include plugging production) al remarks (include plugging and cemes y Notice for plugging and cemes certify that the foregoing and at the case print) Tammy R. Link	on - Interval D est Hours Tested Production BBL ge Press Csg 24 Hr. Rate BBL ion of Gas (Sold, used for fuel, vented, etc. e is not complete yet, once it is we will yof Porous Zones (Include Aquifers): I important zones of porosity and content luding depth interval tested, cushion used, veries. In material BBL on Top Bottom Top Bottom 3670 4473 5597 5772 7683 7819 8210 8635 8642 8657 3668 3673 4460 4490 Wet 2 5230 5470 Wet 2 5575 5785 Oil Sl g Sd 8610 8710 Oil Sl which itmes have been attached by placing ical/Mechanical Logs (1 full set req'd.) y Notice for plugging and cement verification of the production of the plugging and attached information of the plugging procedure): Tammy R. Link	on - Interval D set Hours Tested Production BBL MCF set I Hours MCF Se	on - Interval D est Hours Hours Test Oil Gas Water ger Press Csg 24 Hr. Otl BBL MCF BBL ger Press Csg 24 Hr. Otl BBL MCF BBL ger Press Rate BBL MCF BBL ger Press Rate BBL MCF BBL ger Press Csg 24 Hr. Otl Gas Water ger Press Rate BBL MCF BBL ger Press Rate BBL MCF BBL ger Press Rate Oil Gas Water ger BBL MCF BBL ger Press Csg 24 Hr. Otl Gas ger BBL MCF BBL ger BBL MCF BBL ger Gas Water ger BBL MCF BBL ger Gas Water ger Gas ger Gas	on - Interval D Sist Hours Test Froduction BBL Gas Water Gard Oil Gravity	est Hour Fest Hour side Tested Production BBL MCF BBL Cor. API Gravity general Dest Hour side Tested Production BBL MCF BBL Cor. API Gravity general Cor. API Cor.	on - Interval D on - I