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OCD-HOBBS

Amended

Form 3160-4
(April 2004)

FEB 19 2009

HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOGFORM APPROVED
OMB NO 1004-0137
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other _____

2. Name of Operator NADEL AND GUSSMAN HEYCO, LLC

3. Address P.O. BOX 1936, ROSWELL, NM 88202-1936

3a. Phone No (include area code)
575-623-6601

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1750' FSL & 1060' FEL

At top prod. interval reported below 1759' FSL & 1060' FEL

At total depth

14. Date Spudded
09/20/200815. Date T.D. Reached
10/30/2008

16. Date Completed

☐ D & A ☒ Ready to Prod.18. Total Depth MD 9166'
TVD 9166'19. Plug Back T.D.: MD 9092'
TVD 9092'20. Depth Bridge Plug Set: MD
TVD n/a

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

* Sent logs with first Completion dated 12/17/08 with first Oil production *

22. Was well cored? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	68#	surface	1043'	1043'	770sks, CI C	12.7	surface	none
12 1/4	9 5/8	36#	surface	3200'	3200'	920sks, CI C	268	surface	none
7 7/8	5 1/2	17#	surface	9085'	9085'	1550sk, CI H	400	904'	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8750'	n/a	n/a	8750'	n/a	n/a	n/a	n/a

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Bone Spring Sd	8608'	8612'	8608'-8612'	0.38	5	open
B) Bone Spring Sd	8634'	8665'	8634'-8665'	0.38	32	open
C) Bone Spring Sd	8686'	8691'	8686'-8691'	0.38	6	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8608-8691	88000 gals of Madallion 3000 + 130,000#s of 16/30 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/2008	12/10/2008	24	→	125	0	125	33	0	pump
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
n/a		30	→	125	0	125	0		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/23/2009		23	→		70			.860	pump
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Pipeline is not complete yet, once it is we will have it tested and submit sundry.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
1	3670		No Full Cores, No DST's	Rustler	1005
2	4473			Salado	1220
3	5597		10-Sidewall Cores as shown	Base Salt BX	2130
4	5772			Tansill	2290
5	7683			Yates	2490
6	7819			Seven Rivers	2915
7	8210			Bowers	3265
8	8635			Queen	3625
9	8642			Penrose	3865
10	8657			Grayburg	4140
				Loco Hills	4260
Queen	3668	3673	Oil Show	San Andres	4625
Premier	4460	4490	Wet XW	Delaware Mountain Group	4775
Delaware	5230	5470	Wet XW	Brushy Canyon	5175
	5575	5785	Oil Shows & XW	Base Delaware	5790
Bone Spring Sd	8610	8710	Oil Show	Bone Springs Ls.	6290
				1st Bone Spring Sand	7650
				2nd Bone Spring Sand	8310
				3rd Bone Spring Sand	9010
					9166

32. Additional remarks (include plugging procedure):

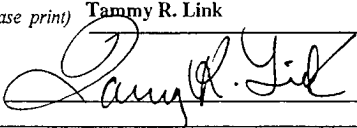
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammy R. LinkTitle Production Tech

Signature

Date 01/23/2009

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.