Submit To Appropriate District Office Two Copies District 1				State of New Mexico Minerals and Natural Resources						Form C-105 July 17, 2008							
1625 N French Dr , Hobbs, NM 882400 District II 1301 W Grand Avenue, Artesia, NM 88244 District III										1. WELL API NO.							
1301 W Grand Ave District III	°FEB	3 200	յց Oi	l Conservat	tion	Divi	isic	n		30-025-39184 2 Type of Lease							
1000 Rio Brazos Rd, Aztec, NM 87410					12	20 South St	t. Fr	ancis	s L	r.		✓ STATE □ FEE □ FED/INDIAN					
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505							3 State Oil &	t Gas	Lease No	305	484						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							Authoritain moras propa		ment katawa 20		us va tue de						
4 Reason for filing							5 Lease Name or Unit Agreement Name Phillips Lea										
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6 Well Numb		.00						
#33, attach this ai	nd the pla										/or			13			
	WELL [□wor	KOVER [] DEEPE	ENING	□PLUGBAC	(🗆 I	DIFFE	REN	NT RESERV	OIR	OTHER_					
8 Name of Opera	tor A	rena R	esource	s Inc				,	9 OGRID 220420								
10 Address of O	perator										\dashv	11 Pool name or Wildcat					
	2	130 W	. Bende	r H	obbs,	NM 88240				Vacuum, Grayburg San Andres							
12.Location	Unit Ltr	Se	ction	Towns	hip	Range	Lot			Feet from t	he	N/S Line	Feet	from the	E/W L	ine	County
Surface:	F	*	31	17	7S	34E		F		1650		NORTH		2140	WE	EST	LEA
вн:	F		31	17	7S	34E		F		1650		Mork	2	2140	WE	EST	LEA
13 Date Spudded		ate T D 7-08	Reached		Date Rig	Released -08					eted	(Ready to Prod	uce)				
18 Total Measure 4822	-			481	19 Plug Back Measured Depth 4812				20	20 Was Directional Survey Made			1	21 Typ	e Electri		her Logs Run
22 Producing Int																	
4660-480	4 Vac	uum; (<u>Grayburg</u>				ODI	D (D		out all atu			-11\				
CASING SIZ	Z.E.	WF	IGHT LB			ING REC	UKI	D (K		DE SIZE	ınş	CEMENTIN		CORD	AN	MOUNT	PULLED
8 5/8		77 2	23#	1556				12 1/4			CEMENTING RECORD AMOUNT PULLED 800 sks				CEDED		
5 1/2			15.5#			4821		7 7/8			985 sks						
							_										
							\dashv										
24.				LINER RECORD				25			TUBING RECORD						
SIZE	TOP	. 	ВО	BOTTOM		SACKS CEMENT				SIZ				PACKER SET			
												2 7/8		479	9		
26 Parformation	1					<u> </u>			10	D CHOT	ED	ACTUBE OF	L	IT COL	rear :	ETC	
26 Perforation record (interval, size, and nu 4798-4804				umber)				DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
4714-4732								_	4460-4804			5000 gals 20% NEFE					
4708-4710 4622-4660 1 SPF																	
4022-4000																	
28 Date First Produc	tion		Drodu-	tion Mari	and /EI					FION		Wall Charter	(D	d ov C1			•
				ving, gas lift, pumping - Size and type pump) 1 1/2 x 20 RWBC				Well Status (Prod or Shut-in) Producing									
Date of Test	1 1 1 1 1 1 1			· •								s - MCF Water - I				Gos - C	ıl Ratıo
12-22-08	24	o resieu		OKC DIZC		Test Period			2	1	Ous	18	Ι"	13		818	n Kano
Flow Tubing		g Pressui	re Cal	culated 2		Oıl - Bbl		Щ		- MCF		Water - Bbl			vity - AI	PI - (Cori	•)
Press			Но	ur Rate		011 - 1301		l`	Ju3 -	WICI		Water - Bot			•	:1 - (C <i>O</i> 71	.)
29 Disposition of Gas (Sold, used for fuel, vented, et				ted, etc.)	d, etc.)				30. Test Witnessed By Tony Tucker								
Sold 31 List Attachments												iony II	ıcker				
Deviation Report & Logs																	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																	
33 If an on-site b	urial was	used at t	he well, rep	oort the e	xact loc	ation of the on-s Latitude	ite bui	rial				Longitude				NΔI	D 1927 1983
I hereby certif	,	//		-	I	<i>n sides of this</i> Printed				-		to the best of	•		lge and	l belief	
			nso			Name Colleer	n Rob	oinsor	n	Titl	e C	ompliance A	naly	st		Date	1-22-09
E-mail Addres	s crobi	nson@	arenares	ourcesi	nc.cor	n			/	K Z							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 2625	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 2856	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
Γ. 7 Rivers 3189	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 3810	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 4195	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4545	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
Γ. Blinebry	T. Gr. Wash	T. Dakota				
Г.Tubb	T. Delaware Sand	T. Morrison				
Γ. Drinkard	T. Bone Springs	T.Todilto				
Γ. Abo	T	T. Entrada				
Г. Wolfcamp	Т	T. Wingate				
Γ. Penn	T	T. Chinle				
Γ. Cisco (Bough C)	T.	T. Permian				

No 1 from Queen 381	0 to 3836	No. 3, from San Andres	SANDS OR ZON 4552 to 4804	ES
			to	
,		TANT WATER SANDS		
Include data on rate of water	inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 3, from	to	feet		
L	ITHOLOGY REC	ORD (Attach additional sheet i	f necessary)	

Thickness

Thickness

From To Inickness In Feet Lithology From To Inickness In Feet Lithology