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C.CHAFLETION REPORT (Fill in boxes #1 through #3 if or State and Fee wells only) 513							
193, attach his and the plat to the C-144 closure report in accordance with 19 S1 73 SN MAC)							
Name of Operator							
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2130 W. Bender							
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Bill							
13 Date Spudded							
12-26-08							
18 Total Measured Depth of Well 19 Plug Back Measured Depth 20 Was Directional Survey Made? 21 Type Electric and Other Logs Run 26 Mo 27 Producing Interval(s), of this completion - Top, Bottom, Name 4493, -4595 Hobbs San Andres East 2							
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Signature Ollu Tohunson Printed Name Colleen Robinson Title Compliance Analyst Date 02-04-2009							
E-mail Address crobinson@arenaresourcesinc.com							
E-man Address Grobinson@arenaresourcesinc.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northy	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt2950	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates 2998	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers 3232	T. Devonian_	T. Cliff House	T. Leadville		
T. Queen 3774	T. Silurian	T. Menefee	T. Madison		
T. Grayburg 4156	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 4438	T. Simpson_	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp	T	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

			SANDS OR ZONE
No. 1, from San Andres 44	450to4610	No. 3, from	to
			to
•	IMPOR'	TANT WATER SANDS	
Include data on rate of water	inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	***********
No. 2, from	to	feet	***********
No. 3, from	to	feet	*****
\mathbf{L}	ITHOLOGY REC	ORD (Attach additional sheet	f necessary)

	From	То	In Feet	Lithology		From	То	Thickness In Feet	Lithology
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