Submit 3 Copies To Appropriate Fig. State of New Mexico Office District I 1625 N French Dr., Hobbs, NM 88249 4 0 2000	Form C-103 June 19, 2008	
District I 1625 N French Dr., Hobbs, NM 88240 District II CONSERNATION DIVISION	WELL API NO.	
District II TEB 13 2009 CONSERVATION DIVISION	30-025-39197	
District III HORBSOCD 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE THE STATE STATE	
District III 1000 Rio Brazos Rd , Aztec, NEGEBSOCD 1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505	300385	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	East Hobbs San Andres Unit	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 513	
Name of Operator Arena Resources Inc	9. OGRID Number 220420	
3. Address of Operator	10. Pool name or Wildcat	
2130 W. Bender Hobbs NM 88240	Hobbs San Andres East	
4. Well Location Unit Letter L: 1577 feet from the South line and 111	9 feet from the west line	
Section 29 Township 18S Range 39E	NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
KB 3611	hadining the national and the second	
12. Check Appropriate Box to Indicate Nature of Notice, l	Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII	_	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	JOB	
DOWNHOLE COMMINGLE		
OTHER: OTHER Comple		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	acii wendore diagram or proposed completion	
01-06-2009 - 01-23-09		
MIRU DTU, NU BOP MIRU Weatherford wireline, RIH & ran gamma ray strip to verify float collar depth.	RDMO Weatherford RIH w/4 3/4 bit bit	
sub, six 3 1/8 drill collars & 140 jt of 2 7/8 tbg. Tagged @ 4568', RU swivel, drilled	out to 4605' by tubing strap, circ. hole clean.	
Pressure tested csg to 3000 psi, tested good. POH, laid down drill collar & bit. RU Andres P2m P3 & P4 w/ 1SPF, 120°phasing, .42 diameter shot. Perf 4493-4502, 49	Weatherford, run CBL log. Perforate San	
4570-4595. MIRU BJ, acidize w/ 8000 gals. 20% NEFE. MIRU Swab unit. Swabbe		
fluid with 50-90% oil cut. RD swab, released packer, POL & laid down packer. RIH		
4554', TAC set @ 4459', and 145 jts of 2 7/8 tbg set @ 4584'. ND BOP, set TAC, 75 3/4" rods and 114 7/8" rods, loaded and tested to 500 psi, long stroked to check		
unit, ran electrical. Hung well on.	, , , , ,	
Spud Date: Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.	
SIGNATURE TITLE Compliance Analyst	DATE 2-5-2009	
Type or print name Colleen Robinson E-mail address: crobinson@arenare	sourcesinc com PHONE: 738-1739	
For State Use Only	•	
APPROVED BY: TITLE PETROLEUM ENGINE	DATE FEB 2 3 2009	
Conditions of Approval (if any):	D. V. U	

OPERATOR	Arena Resources	
WELL/LEASE	EHSAU 513	
COUNTY	Lea	

STATE OF NEW MEXICO DEVIATION REPORT

167	0.75
527	0.75
921	1.00
1301	1.00
1712	0.50
2115	0.75
2528	1.25
2942	0.75
3132	1.25
3353	0.75
3670	0.75
4082	0.75
4300	0.75

SIGNED BY:

DAVID SLEDGE, VP-DRILLING

STATE OF TEXAS
COUNTY OF MIDLAND

ON THIS 14 DAY OF JAWAY , 200% BEFORE ME, J ROBERTSON, A NOTARY PUBLIC, PERSONALLY APPEARED DAVID SLEDGE, WHO ACKNOWLEDGED AND EXECUTED THIS DOCUMENT. WITNESS MY HAND AND OFFICIAL SEAL.

J. ROBERTSON
SEMAL JOHNMISSION EXPIRES
August 23, 2011

KZ

NOTARY PUBLIC