Submit 3 Copies To Appropria State of New Mexico Office State of New Mexico Minerals and Natural Resources	Form C-103
	June 19, 2008 WELL API NO.
District II 1625 N French Dr., Hobbs, NM \$8249 District II 1301 W Grand Ave, Artesia, NM 88210 District III 1301 W Grand Ave, Artesia, NM 88210 1302 South St. Francis Dr.	30-025-39198
1301 W Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III HOBBSOCD 1220 South St. Francis Dr. 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE
1220 S St Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease No. 300385
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	East Hobbs San Andres Unit
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 813
Name of Operator Arena Resources Inc	9. OGRID Number 220420
3. Address of Operator	10. Pool name or Wildcat
2130 W. Bender Hobbs NM 88240	Hobbs San Andres East
4. Well Location Unit Letter N: 220 feet from the South line and 111	0 feet from the west line
	NIM (D) (
Section 29 Township 18S Range 39E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
KB 3611	Experimental and the second se
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	_
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗌
DOWNHOLE COMMINGLE	
OTHER: Comple	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att	give pertinent dates, including estimated date
or recompletion.	acti wettoore diagram of proposed completion
12-24-08 - 01-07-09 MIRU DTU, NU BOP MIRU RIH w/4 3/4 bit, six 3 1/2 drill collars on 2 7/8 tbg. PU 5-1/2" csg scraper & RI through interfal 4450-4500. Displace hole w/ 2% KCL. POOH. Run CBL, CL, GR. f diameter shot. Perf 4562-4590, 4538-4552, 4510-4528, 4492-4500. Pick up & RIH up to 4402' and set. MIRU BJ, load & pressure annulus to 60 psi. acidize w/ 7000 g Swabbed well, recovered 180 bbls with 15% oil cut. RD swab, released packer, PC perforated 4452-4471, 1 SPF, 180° phasing, .42 shot. RDMO Weatherford. RIH w/ 2% KCL, tested to 1400 psi. PUII up hole and set pkr (2000 pk. 1000 pk. 1000 pk. 1000 pk. 1000 pk. 1000 pk. 1000 pk. RU swab unit. swabbed well, recovering 96 bbls fluid w/ 35% oil cut. RD swab unit POH and laid down tools. RIH w/ 2 7/8 tbg and set (2000 pk. 1000 p	Perforate w/ 1SPF, 180°phasing, .42 with pkr to 4588'. Spot 3 bbls acid. Pull pkr lals. 20% NEFE. MIRU Swab unit. PH & laid down packer. MIRU Weatherford, Pkr, set on top of RBP. PUmped 22 bbs of si. Acidize w/2058 gals 20% NEFE. RD BJ. Perform relaeased packer, RIH and release RBP. PAC @ 4404'. ND BOP, set TAC, flanged sted to 500 psi, long stroked to check pump
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE TITLE Compliance Analyst	DATE 2-5-2009
Type or print name Colleen Robinson E-mail address: crobinson@arenare	esourcesinc.com PHONE: 738-1739
For State Use Only	FFR 2 3 2009
APPROVED BY: TITLE PETROLEUM ENGIN	

OPERATOR	Arena Resources	
WELL/LEASE	EHSAU 813	N-29-185.39e
COUNTY	Lea	220 /s & 1110 (W

STATE OF NEW MEXICO DEVIATION REPORT

198	1.00	
467	0.75	
706	0.50	
947	0.25	
1169	0.50	
1494	0.25	
1890	1.45	
2084	1.00	
2399	1.00	
2717	0.75	
3161	1.00	
3479	0.75	
3859	0.50	
4239	1.00	

SIGNED BY:

DAVID SLEDGE, VP-DRILLING

STATE OF TEXAS
COUNTY OF MIDLAND

ON THIS THE DAY OF JOYNOY 2008, BEFORE ME, J ROBERTSON, A NOTARY PUBLIC, PERSONALLY APPEARED DAVID SLEDGE, WHO ACKNOWLEDGED AND EXECUTED THIS DOCUMENT. WITNESS MY HAND AND OFFICIAL SEAL.

J. RODE (ALD) MV COMM (SEAL) AND LEVE FOR

KZ

NOTARY PUBLIC