

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-025-39209								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No 300385								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name East Hobbs San Andres				
						6. Well Number 999				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Arena Resources Inc						9. OGRID 220420				
10. Address of Operator 2130 W. Bender Hobbs, NM 88240						11. Pool name or Wildcat Hobbs; San Andres, East				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	31	18S	39E	A	990	NORTH	990	EAST	LEA
BH:	A	31	18S	39E	A	990	NORTH	990	EAST	LEA
13. Date Spudded 12-15-08	14. Date T D Reached 12-23-08	15. Date Rig Released 12-24-08		16. Date Completed (Ready to Produce) 1-7-2009			17. Elevations (DF and RKB, RT, GR, etc) KB 3604			
18. Total Measured Depth of Well 4620		19. Plug Back Measured Depth 4614		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run CBL GR CCL,SDL,BHVP,DLL,BHCS			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4453 - 4592 Hobbs San Andres East										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8		24#		1899		12 1/4		930 sks		
5 1/2		15.5#		4620		7 7/8		755 sks		
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25 TUBING RECORD			
							SIZE		DEPTH SET	PACKER SET
							2 7/8		4608	
26. Perforation record (interval, size, and number) 4548-4592 1 SPF, 180 degree phasing, 0.42" shots 4511-4534 4453-4482						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4511-4592 7000 gals 20% NEFE 4453-4482 3500 gals 20% NEFE				
28 PRODUCTION										
Date First Production 01-01-09		Production Method (Flowing, gas lift, pumping - Size and type pump) PC Pump				Well Status (Prod or Shut-in) Producing				
Date of Test 1-16-09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 6	Water - Bbl 609	Gas - Oil Ratio 500 500			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30 Test Witnessed By Robert Aranda				
31 List Attachments Deviation Report and Logs										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name Colleen Robinson		Title Compliance Analyst			Date 1-22-09			
E-mail Address c Robinson@arenareourcesinc.com										

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2950	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2998	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3235	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3779	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4161	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4446	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from San Andres 4450 to 4620

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology