Unice Minerals	Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr. Hobbs, NM 88240	
		WELL API NO.
District II FEB 1 TOTHERONSERVATION DIVISION		30-025-39 1 98 39209
District III 1000 Rio Brazos Rd , Aztec, NM 87 HOBBSOCL Santa Fe, NM 87505 District IV		5. Indicate Type of Lease STATE FEE ✓
1000 Rio Brazos Rd , Aztec, NM 87 TT UDD SUCU Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		300385
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		East Hobbs San Andres Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number 999
Name of Operator Arena Resources Inc		9. OGRID Number 220420
3. Address of Operator		10. Pool name or Wildcat
2130 W. Bender Hobbs NM 88240		Hobbs San Andres East
4. Well Location Unit Letter A : 990 feet from the	NODTH line and 00	of fact from the FAOT line
		NIMDM County
Section 31 Township 18S Range 39E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
KB 3604		
12. Charle Ammanista Baseta In	4:4- NI-4 CNI-4: 1	David an Other Date
12. Check Appropriate Box to In		•
NOTICE OF INTENTION TO:	1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	☐ REMEDIAL WORK	
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMENT	_
DOWNHOLE COMMINGLE	_	
OTHER.	OTHER. Comple	etion [7]
13. Describe proposed or completed operations. (Clearly	state all pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. F	state all pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly	state all pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. F or recompletion.12-26-08 thru 1-07-09	state all pertinent details, and	give pertinent dates, including estimated date
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OPERATOR Arena Resources

WELL/LEASE EHSAU 999 H-31-185-39e

COUNTY

Lea

990/N & 990/E

STATE OF NEW MEXICO DEVIATION REPORT

167	0.50
615	0.25
952	0.50
1333	0.50
1714	0.50
2020	0.75
2401	0.75
2782	1.25
3162	1.00
3542	1.00
3922	0.75
4303	0.25

SIGNED BY:

DAVID SLEDGE, VP-DRILLING

STATE OF TEXAS
COUNTY OF MIDLAND

ON THIS TO DAY OF TWO 2008, BEFORE ME, J ROBERTSON, A NOTARY PUBLIC, PERSONALLY APPEARED DAVID SLEDGE, WHO ACKNOWLEDGED AND EXECUTED THIS DOCUMENT. WITNESS MY HAND AND OFFICIAL SEAL.

J. ROBERTSON
MY COMMISSION EXPIRES
August 23, 2011

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NOTARY PUBLIC