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Form 3160-5
(September 2004) 4 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

HOBBS

GUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Edge Petroleum Operating Company, Inc.**

3a. Address
1301 Travis, Suite 2000 Houston, TX 44002

3b. Phone No. (include area code)
713-335-9808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
487' FSL & 1980' FWL
Sec/ 27, T- 19S, R- 32E

5. Lease Serial No.
NM 12412

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No
N/A

8. Well Name and No
Southeast Lusk 27 #1

9. API Well No.
30-025-38678

10. Field and Pool, or Exploratory Area
Lusk, Bone Springs, South

11. County or Parish, State
Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion

11-8-08 FTP-7#, flowed back a total of 247 bbls to tank, flowing 1 bblsper hr. SI, no flow.

11-9-08 SITP-10#, SI

11-10-08 SITP-10#, RU BOP, PU 2 check valves, 10 stds. tbg. for cavity, bailor & 19 stds. tbg. Shut down for wind. SI BOP.

11-11-08 SITP-10#, Finish TIH to tag sand @ 5946', cleaned out sand to 6000', TOH w/ tbg. & bailor. PU pkr. & tbg., set pkr. @ 5775'. RU swab, made 12 runs, swabbed 60 bbls w/ no cut of oil. RD swab, checked tbg., shows fld. entry due to blow on tbg. SI tbg.

11-12-08 SITP-150#, Bled down tbg. to tank, TIH w/ swab to find fld. level 1800' from surf. 1st swab run had 50% oil cut, 4th run had 20% oil cut, made 33 runs, final cut was 35%, could not swab fld. level below 4600'. Left flowing to tanks over night on 12/64 choke.

11-13-08 SITP-0#, Beginning fld. level 400' from surf. 1st swab run had 80% oil cut, 5th run had 30% w/ some tail gas, 10th run had 35% oil cut w/ some tail gas. Made 23 runs ending fld. level was 4300' & stabilized at that level. Release pkr. & TIH to 6000' to tag for fill, no fill. TOH w/ tbg., pkr. & tbg., shut blinds on BOP & SDFN.

11-14-08 SD for wind.

11-15-08 SITP-150#, TIH w/ 1 mud jt., seating nipple, 5 jts. tbg., TAC, 180 jts. tbg. Prepared to set TAC, would not set. TOH w/ tbg., slips were worn flat. TIH w/ 1 mud jt. (O/E), seating nipple, 5 jts. tbg., 2 7/8" x 5 1/2" TAC, 180 jts. tbg., set TAC w/ 15 points, flanged up wellhead. SI, SDFN

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title **Consultant 432-682-0440 office**

Signature

Angela Lightner

Date

11/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Kz

Date

NOV 20 2008

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)