

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008							
		RECEIVED									
		FEB 18 2009									
		HOBBSOCD									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name <p style="text-align: center;">Oakridge State Unit</p> 6. Well Number: <p style="text-align: center;">3</p>							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Yates Petroleum Corporation				9. OGRID <p style="text-align: center;">025575</p>							
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat <p style="text-align: center;">Bagley; Morrow, East (Gas)</p>							
12. Location	Unit Ltr	Section	Township	Range	Lot						
Surface:	J	31	11S	34E							
BH:											
Feet from the N/S Line 1700		Feet from the E/W Line 1980		County Lea							
13. Date Spudded 10/19/08 RH 10/27/08 RT		14. Date T.D. Reached 12/17/08		15. Date Rig Released 12/20/08							
16. Date Completed (Ready to Produce) 2/03/09		17. Elevations (DF and RKB, RT, GR, etc.) 4215' GR; 4237' KB									
18. Total Measured Depth of Well 12,400'		19. Plug Back Measured Depth 12,353'		20. Was Directional Survey Made? No							
21. Type Electric and Other Logs Run CBL, CNL, Laterolog, BCS											
22. Producing Interval(s), of this completion – Top, Bottom, Name <p style="text-align: center;">12,204-12,216' Morrow</p>											
23 CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
20"	Conductor	40'	26"	Redi-mix							
11-3/4"	42#	381'	14-3/4"	300 sx (circ)							
8-5/8"	24 & 32#	4144'	11"	1220 sx (circ)							
5-1/2"	17#	12,400'	7-7/8"	2235 sx (TOC 2744' CBL)							
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
			2-7/8" 11,902' 11,896'								
26. Perforation record (interval, size, and number) <p style="text-align: center;">12,204-12,216' (72)</p>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.1 <table border="1" style="width:100%; border-collapse: collapse; font-size: x-small;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,204-12,216'</td> <td>Acidized w/750 gal 7% Morrow acid w/1000 SCF-N2</td> </tr> <tr> <td></td> <td>Fracced w/283 bbls YF340 slurry + 23,122# 20/40 Carboprop + 74 tons CO2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,204-12,216'	Acidized w/750 gal 7% Morrow acid w/1000 SCF-N2		Fracced w/283 bbls YF340 slurry + 23,122# 20/40 Carboprop + 74 tons CO2
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28. PRODUCTION											
Date First Production 2/04/09		Production Method (<i>Flowing, gas lift, pumping – Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Producing							
Date of Test 2/10/09	Hours Tested 24	Choke Size 9/64"	Prod'n For Test Period	Oil - Bbl 69	Gas - MCF 830						
Water - Bbl 9	Gas - Oil Ratio NA										
Flow Tubing Press 950	Casing Pressur Pkr	Calculated 24-Hour Rate	Oil - Bbl 69	Gas - MCF 830	Water - Bbl 9						
			Oil Gravity - API - (<i>Corr.</i>) NA								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By Nestor Granillo						
31. List Attachments Logs & Deviation Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude		Longitude		NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Allison Barton</i>		Printed Name Allison Barton		Title Regulatory Compliance Technician	Date 2/12/09						
E-mail Address abarton@vatespetroleum.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo		T. Penn A"
T. Salt		T. Strawn 11,138'	T. Kirtland		T. Penn. "B"
B. Salt		T. Atoka 11,634'	T. Fruitland		T. Penn. "C"
T. Yates 2759'		T. Miss (Lower)	T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House		T. Leadville
T. Queen		T. Silurian	T. Menefee		T. Madison
T. Grayburg		T. Montoya	T. Point Lookout		T. Elbert
T. San Andres 4046'		T. Simpson	T. Mancos		T. McCracken
T. Glorieta 5500'		T. McKee	T. Gallup		T. Ignacio Oztzte
T. Paddock		T. Ellenburger	Base Greenhorn		T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb 6950'		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T. Todilto		
T. Abo 7741'		T. Rustler 2032'	T. Entrada		
T. Wolfcamp 9189'		T. Morrow 12,000'	T. Wingate		
T. Penn (Upper) 9922'		T. Austin 12,281'	T. Chinle		
T. Cisco (Bough C)		T. Chester 12,364'	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
07-11 C	XX	XX		XX
12-16 C	XX	XX		XX

paragraph

1. Date: 2/23/2009	
2. Type of Well:	
Oil:	Gas: XX
3. County: LEA	

4. Operator YATES PETROLEUM CORP		API NUMBER 30 - 025 - 38887	
5. Address of Operator 105 S 4TH ST ARTESIA NM 88210			
6. Lease name or Unit Agreement Name OAKRIDGE STATE UNIT			7. Well Number # - 3
8. Well Location Unit Letter J 1700 feet from the S line and 1980 feet from the E line Section 31 Township 11S Range 34E			

9. Completion Date 2/3/2009	11. Perfs Top 12204	Bottom 12216	TD 12400
10. Name of Producing Formation(s) MORROW	12. Open Hole Casing shoe Bottom 12353		

13. C-123 Filed Y N XX	Date	15. Name of Pool Requested or temporary Wildcat designation BAGLEY;MORROW, EAST (GAS)	Pool ID num 97424
16. Remarks EXTEND			

TO BE COMPLETED BY DISTRICT GEOLOGIST			
17. Action taken EXTEND	18. Pool Name BAGLEY;MORROW, EAST (GAS)	Pool ID num 97424	
<p>T 11 S, R 34 E</p> <p>SEC 31: S/2</p>			

19. Advertised for HEARING		20. Case Number	
21. Name of pool for which was advertised BAGLEY;MORROW, EAST (GAS)		Pool ID num 97424	
22. Placed in Pool		23. By order number R-	