

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No  
NMLC032104

6 If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Chevron Corporation

3a. Address  
15 Smith Rd, Midland TX 79705

3b. Phone No. (include area code)  
432-687-7420

7 If Unit of CA/Agreement, Name and/or No  
N/A

8 Well Name and No  
A.H. Blinebry Federal NCT-3 #7

9 API Well No  
30-025-39215

10 Field and Pool or Exploratory Area  
**Brunson Drinkard-Abo South**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
760 FNL & 1980 FEL Section 31, T-22S, R-38E, Unit letter B

11 Country or Parish, State  
Lea County, New Mexico

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Down Hole</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Commingle Blinebry,</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Tubb, Drinkard-Abo</u>

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROCED POOLS, BLINEBRY OIL & GAS (6660) (5433-5778'), TUBB OIL & GAS (60240) (6110-6264') & BRUNSON; DRINKARD-ABO, SOUTH (7900) (6310-7827') IN THE CPATIONED WELL. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA

**DHC- HOB- 0296**

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
Lonnie Grohman

Title Petroleum Engineer

Signature

Date 01/15/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**PETROLEUM ENGINEER**

**FEB 25 2009**

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**Request for exemption to rule 303-A**  
**FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS**

**Operator**

Chevron U.S.A , Inc.  
15 Smith Road  
Midland, TX 79705

**Lease Name and Well Number**

A.H. Blinebry Federal NCT-3 #7  
30-025-3939215  
760' FNL & 1980' FEL, Unit Letter B  
Section 31, T22S, R38E  
Lea County, New Mexico

**Division Order**

Pre-approved Pools or Areas established by division order # R-11363

**Pools To Be Commingled In A.H. Blinebry Federal NCT-3 #7**

(6660) Blinebry Oil & Gas (OIL)  
(60240) Tubb Oil & Gas (OIL)  
(7900) Brunson; Drinkard-Abo, South (OIL)

**Perforated Intervals**

Blinebry Oil & Gas (5433-5778')  
Tubb Oil & Gas (6110-6264')  
Brunson; Drinkard-Abo, South (6310-7287')

**Location Plat**

Attached

**Well Test Report & Production Plots**

Attached.

**Product Characteristics And Value**

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

**Production Allocation**

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
Blinebry	18	113	138	Calculated From Allocations %
Tubb	8	25	242	Calculated From Allocations %
Brunson, Drinkard Abo, South	15	113	100	Calculated From Allocations %
<b>Totals</b>	<b>42</b>	<b>250</b>	<b>480</b>	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry	44	45	29	From offset EUR
Tubb	20	10	51	From offset EUR
Brunson; Drinkard Abo, South	36	45	21	From offset EUR
<b>Totals</b>	<b>100</b>	<b>100</b>	<b>101</b>	

**Ownership**

Ownership of all zones is identical so correlative rights will not be compromised.

**State / Federal Land Notification**

This is a Federal lease