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Cimarex Energy Company of Colorado Drilling Department Dorsey Rogers 207 South Mesa Carlsbad, New Mexico 8822 FEB 1 8 2009 HOBBSOCD

A wholly-owned subsidiary of Cimarex Energy Co., a NYSE Listed Company, "XEC"

## Final Closure Report

Aduddle #1 Reserve Drilling Pit, API: 30-025-30407 Sec. 23 15S 36E – Lea County, New Mexico

Presented to:

## New Mexico Oil Conservation Division

1220 South St. Francis Drive Santa Fe, New Mexico 87505

Prepared by:

## Phoenix Environmental, LLC.

P.O. Box 1856 Hobbs, New Mexico 88240



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#### **IMPORTANT NOTICE:**

Phoenix Environmental, LLC., with offices at 2113 French Drive, Hobbs, New Mexico 88241 (the Company), has prepared this project report for remediation of Aduddle #1, to the best of its ability. No warranty, expressed or implied, is made or intended. The report was prepared for Cimarex Energy Company, with offices at 207 South Mesa, Carlsbad, New Mexico 88022, and (the Client). All information disclosed in this plan is for internal purposes only and is considered confidential. By accepting this document, the recipient agrees to keep confidential the information contained herein. The recipient further agrees not to copy, reproduce or distribute to any third party this project plan in whole or in part, without express written permission from the Company or Client.





# **SECTION I**

## RECEIVED

District II
1301 W. Grand Avenue, Artesia, NM 88240
District III
1000 Rio Brazzos Road, Aztec, NM 87410BBSOCD
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
State of New Mexico
Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Belo	<u>w-Grade</u>	Tank Registration or	Closure

Operator: Cimarex Energy Co. Telephone:	072.443.6490	
Address: P.O. Box 140907, Irving, Tx 75014-0907	972-443-6489 e-mail address: zfarris@cimarex.c	AUII
	30407 U/L or Qtr/QtrA Sec 23	T15S R36E
County: Lea Latitude 320033.8 N Longitude 1031		e Owner Federal State Private Indian
Pit	Below-grade tank	f not, explain why not to A 101112131415
Type: Drilling 🔀 Production 🗌 Disposal 🗍	Volume:bbl Type of fluid:	9107112.101415
Workover   Emergency	Construction material:	— ' <b>∕</b> ∧• • • • • • • • • • • • • • • • • • •
Lined Unlined	Double-walled, with leak detection? Yes 🔲 I	f not, explain why not
Liner type: Synthetic X Thickness 12 mil Clay Volume		
bbl Closed system, cuttings to be buried		N KOIL
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
water exeration of ground water.)	100 feet or more	( D points)
	V	100000000000000000000000000000000000000
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	(No)	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points)
		Орошар
	Ranking Score (Total Points)	10
Tests to the land of the land		
If this is a pit closure: (1) attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) In	dicate disposal location:
onsite offsite fig. If offsite, name of facility	(3) Attach a general description of remedial	action taken including remediation start date and en
date. (4) Groundwater encountered: No 🗌 Yes 📋 If yes, show depth bel	ow ground surfaceft. and attach sa	mple results. (5) Attach soil sample results and a
diagram of sample locations and excavations.		
I hereby certify that the information above is true and complete to the best of	f my knowledge and belief. I further certify that	the above described pit or below grade tank hos
been/will be constructed or closed according to NMOCD guidelines .  Date: 11-14-06	a general permit $\square$ , or an (attached) alternative	e OCD-approved plan .
Printed Name/Title Zeno Farris Manager Operations Administration	Signature Zeno Fan	
Your certification and NMOCD approval of this application/closure does not		
otherwise endanger public health or the environment. Nor does it relieve the regulations.	operator of its responsibility for compliance with	s or the pit or tank contaminate ground water or any other federal, state, or local laws and/or
Approval:	ORIGINAL SIGNED BY	
Date:NOV 2 1 2006	CHRIS WILLIAMS	
Printed Name/Title	Signature_OC DISTRICT SUPERVISE	DRACENERAL MANAGER



# SECTION II

#### **Final Closure Report**

Company: Cimarex Energy Company of Colorado

Location: Aduddle #1

### Project Overview

Phoenix Environmental, LLC. (Phoenix) was contracted for the closure of a reservedrilling pit on the Aduddle #1, belonging to Cimarex Energy Co. The Aduddle #1 is located in Section 23 T15S R36E. The GPS Reading is 33°00'33.8"N & 103°16'07.7"W, with an elevation of 3857 feet above sea level. The land, in and around the site, is primarily used as domestic pasture for ranching and the production of oil and gas. The pit site is located on the north side of the location.

The potential contaminates of concern were mid- to high-level concentrations of drill cuttings that were left on the drying pad once drilling operations were completed.

The ground water depth data available from the State of New Mexico Engineers' office showed the vertical depth to the top of water to be about 68 feet below surface.

Pursuant to the NMOCD guidelines for clean up of unlined surface impoundments, the clean up level for this site will be at <500 ppm for TPH (Total Petroleum Hydrocarbons) and <50 ppm for BTEX (Benzene, Toluene, Ethylbenzene, and Xylene). The NMOCD has also asked for CL (Chlorides) be returned back as close to background levels as possible or <250 ppm.

### Findings and Conclusion

------

It appeared that in excess of 1500 cubic yards of impacted soil were left on drying pad area with the dimensions of 100x100.

The bottom of the excavation (approximately 2.5 feet) was tested for TPH, BTEX & Chlorides to make certain that the target limits had been met prior to backfilling and compaction for closure. The site cleaned up well with vertical depth of impact, listed above at 2.5 feet and not impacting groundwater. All of the final lab analyses were below the NMOCD guidelines for unlined surface impoundments (refer to attached laboratory reports for actual levels.)

The site was backfilled and compacted with clean backfill and contoured with a crown back to grade to prevent ponding on the area. The site was reseeded and should vegetate very well with upcoming rains.





Final Closure Report Page 3 of 17

Company: Cimarex Energy Company of Colorado

Location: Aduddle #1

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### **Chronology of Operations**

1. February 14, 2008 – Phoenix mobilized on-site. The first order on the agenda was a tailgate safety meeting to review any potential safety concerns of the site and to cover the clean- up operations. (Please note that a daily safety meeting is the first order of the day before any work begins on site). New Mexico One Call was notified of the intent to finish the pit closure

- 2. February 15, 2008 Crew began excavation of the deep bury entombment pit.
- 3. February 18, 2008— Crew finished excavating deep bury entombment pit. The crew pushed caliche off pad 15 ft. outside dead man anchors into existing pit. The bottom of the deep bury pit was cleaned and dressed to prevent damage to liner. The deep bury pit was lined with 12 mil HDPE bottom. The crew transferred drill cuttings from drying pad to the deep bury entombment pit.
- 4. February 19, 2008 Crew continued to transfer drill cuttings to deep bury entombment pit. Crew also pushed caliche off pad 15 ft outside of anchors.
- 5. February 20, 2008— Crew finished transferring drill cuttings from drying pad to deep bury pit. The bottom of the drilling pad was cleaned and final samples were taken and sent to a third party laboratory for analysis Chlorides for final verification of the limits met. (Please refer to attached reports, pages 5 through 12 of this report). The deep bury pit was capped with a 20 mil HDPE top.
- 6. February 21, 2007 Crew push in material from location to backfill drying pad and deep bury entombment pit. Final contouring and compactions was implemented to return the site back to grade. Contouring was completed with a crown to prevent rainwater ponding. Remanding caliche from pad was hauled back to caliche pit.





#### **Final Closure Report**

Company: Cimarex Energy Company of Colorado

Location: Aduddle #1

#### **Limitations**

Phoenix Environmental LLC has prepared this report to the best of its ability. No other warranty expressed, implied or intended is made.

This report has been prepared for Cimarex Energy Company of Colorado our client. The information contained in this report including all exhibits and attachments, may not be used by any other party without the express consent from Phoenix Environmental LLC and/or the client.

#### Certification

The following Phoenix/Cimarex personnel have reviewed this report and verify that to the best of their knowledge the contents are true and correct.

Name:

Allen Hodge, REM # 7096

Signature:

Title: VP Operations

Phoenix Environmental LLC

Name:

**Dorsey Rogers** 

Signature:

Title: Drilling Superintendent

Cimarex Energy Company of Color do







Page 4 of 17



# SECTION III



## **SUMMARY SOIL ANALYSIS REPORT**

Client: Cimarex Energy Co. Supervisor: Allen Hodge Sample Matrix: Soil

Facility: Aduddle #1
Order No.: Dorsey Rogers

Samples Received: Intact on site

**Initial Project Screening** 

Sample	Date	Depth	Chlorides	TPH	BTEX	Location	Test Method
#1							
#2							***************************************
#3							
#4							
#5							
#6							

Samples reported in parts per million (ppm) and depth is in feet (') and inches (")

Interim Project Screening

				PID	PID		Test
Sample	Date	Depth	Chlorides	TPH	BTEX	Location	Method
#1	2/20/08	2.5'	<50			Northwest Quarter	EPA 325.3
#2	2/20/08	2.5'	<50			Northeast Quarter	EPA 325.3
#3	2/20/08	2	75			Center	EPA 325.3
#4	2/20/08	2.5'	110			Southwest Quarter	EPA 325.3
#5	2/20/08	2'	80			Southeast Quarter	EPA 325.3
#6	2/20/08	0-6"	<50			Background	EPA 325.3
<i>#7</i>							
#8							
#9							
#10							
#11						1	
#12							
#13							
#14							
#15							
#16							

Samples reported in parts per million (ppm) and depth is in feet (') and inches (")

Final (Third Party Laboratory) Project Screening Verification

				-,			
Sample	Date	Depth	Chlorides	ТРН	BTEX	Location	Test Method
#1		2.5'	<50			Northwest Quarter	See Report
#2		2.5'	<50			Northeast Quarter	See Report
#3		2	62.4			Center	See Report
#4		2.5'	97.6			Southwest Quarter	See Report
#5		2'	7.2			Southeast Quarter	See Report
#6		0-6"	<50			Background	See Report
#7							

Samples reported in parts per million (ppm) and depth is in feet (') and inches (")



### Phoenix Environmental, LLC. P.O. Box 1856 - 2113 French Drive Hobbs, New Mexico 88241

505.391.9685 - FAX: 505.391.9687

## **SOIL ANALYSIS REPORT**

Date: 2/25/08 Client: Cimarex Energy Co. Supervisor: Allen Hodge Sample Matrix: Soil

Facility: Aduddle #1
Test Method: EPA 325.3
Order No.: Dorsey Rogers
Sample Received: Intact on site

<u>Sample</u>	CI (ppm)	Depth (feet)	<u>Location</u>
#1	<50	2.5′	Northwest Quarter
#2	<50	2.5′	Northeast Quarter
#3	<i>75</i>	2	Center
#4	110	2.5′	Southwest Quarter
#5	80	2.5′	Southeast Quarter
#6	<50	0-6"	Background

**COMMENTS:** Sample are well below limits for NMOCD guidelines for unlined pit closure.

Work Order: 8022701 Aduddle #1

Page Number: 1 of 2 UL-A-Sec. 23, T15S, R36E, Lea, Co.

### **Summary Report**

Dorsey Rogers Cimarex 207 S Mesa Carlsbad, NM, 88220

Report Date: February 28, 2008

Work Order: 8022701

Project Location: UL-A-Sec. 23, T15S, R36E, Lea, Co.

Project Name: Aduddle #1
Project Number: API 30-025-30407

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
151754	NW-1 @ 2.5'	soil	2008-02-25	15:00	2008-02-26
151755	NW-2 @ 2.5'	soil	2008-02-25	15:15	2008-02-26
151756	C-3 @ 2'	soil	2008-02-25	15:30	2008-02-26
151757	SW-4 @ 2.5'	soil	2008-02-25	15:45	2008-02-26
151758	SE-5 @ 2'	soil	2008-02-25	16:00	2008-02-26
151759	BG-6 @ 0.6'	soil	2008-02-25	16:15	2008-02-26

Sample: 151754 - NW-1 @ 2.5'

Param Flag	Result	IIm:4-	
CIII		Units	RL
Chloride	< 50.0	177	100
	<30.0	mg/Kg	5.00

Sample: 151755 - NW-2 @ 2.5'

Param Flag Chloride	Result	Units	RL
Omoride	< 50.0	mg/Kg	5.00

Sample: 151756 - C-3 @ 2'

Param Flag Chloride	Result	Units	RL
Omoride	62.4	mg/Kg	5.00

Sample: 151757 - SW-4 @ 2.5'

Param	Flag	Result	Units	RL
Chloride		97.6	mg/Kg	5.00

Report Date: February 28, 2008 Work Order: 8022701 Page Number: 2 of 2 API 39-025-30407 Aduddle #1 UL-A-Sec. 23, T15S, R36E, Lea, Co. Sample: 151758 - SE-5 @ 2' Param Flag Result Units RLChloride 72.2 mg/Kg 5.00 Sample: 151759 - BG-6 @ 0.6' Param Result Units RLChloride

< 50.0

mg/Kg

5.00

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## TraceAnalysis, Inc.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 Tel (806) 794-1296 Fax (806) 794-1298 1 (800) 378-1296 email: lab@traceanalysis.com

5002 Basin Street, Suite A1 200 East Sunset Rd., Suite E Midland, Texas. 79703 EI Paso, Texas. 79922
Tel (432) 689-6301 Tel (915) 585-3443
Fax (432) 689-6313 Fax (915) 585-4944
1 (888) 588-3443

8808 Camp Bowie Blvd. West, Suite 1807. Ft. Worth, Texas 76116 Tel (817) 201-5260 Fax (817)/560-4336

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# **SECTION IV**

#### Cimarex Energy -

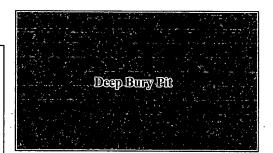
Aduddle #1

\*\*UL-A SEC-23 – T15S – R36E

\*\*API # 30 – 025 – 30407

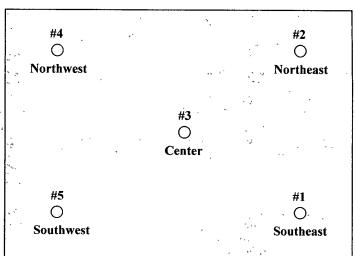
\*\*N33° - 00' – 33.8" – W103° - 16' – 07.7"

- 1. N33° 00' 33.9" W103° 16' 05.3"
- 2. N33° 00' 34.6" W103° 16' 05.5"
- 3. N33° 00' 34.2" W103° 16' 06.7"
- 4. N33° 00' 34.6" W103° 16' 06.1"
- 5. N33° 00' 33.9" W103° 16' 06.1"
- 6. N33° 00' 34.8" W104° 16' 04.7"



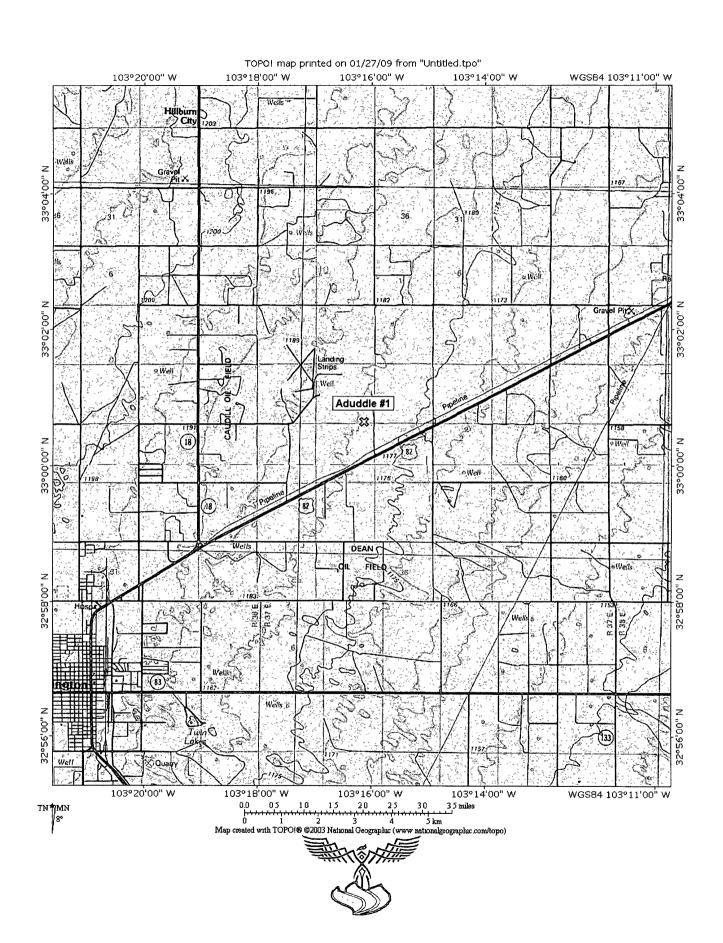
#6 O Background

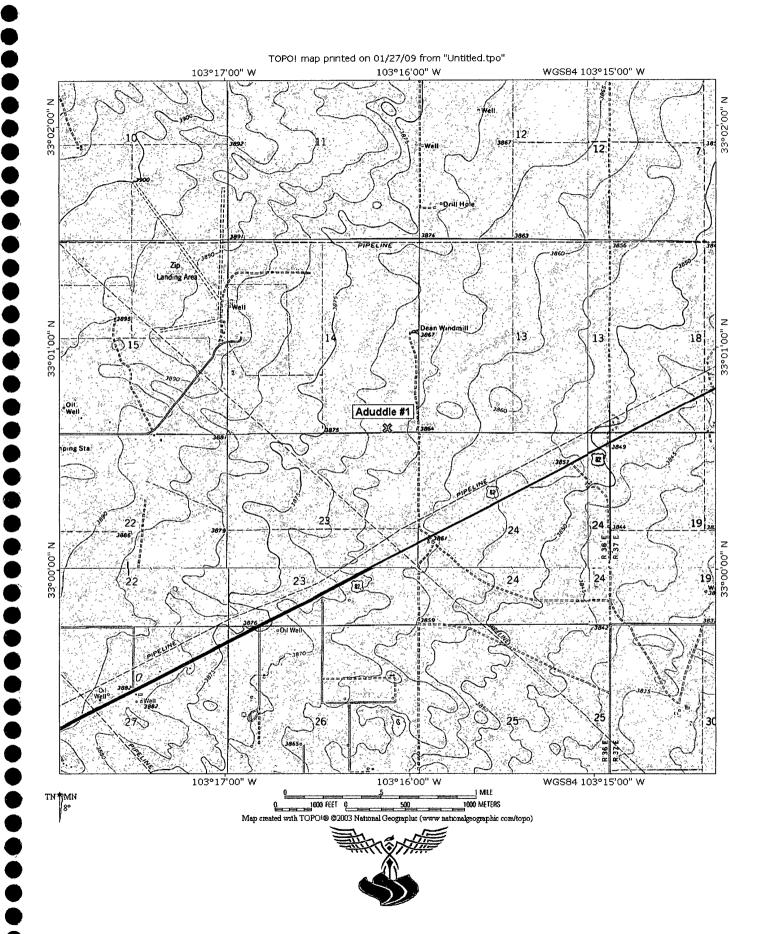
Location













# SECTION V

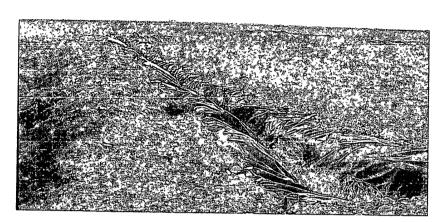


Photo #1 Beginning View of Drying Pad

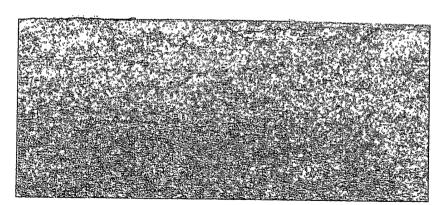


Photo #3 Beginning View of Location

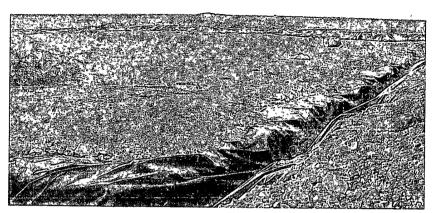


Photo #2 Beginning View of Drying Pad



Photo #4 Beginning View of Location



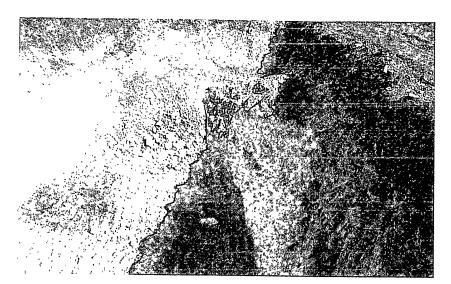


Photo #5 Deep Bury Entombment Pit



Photo #7 Lined Deep Bury Entombment Pit

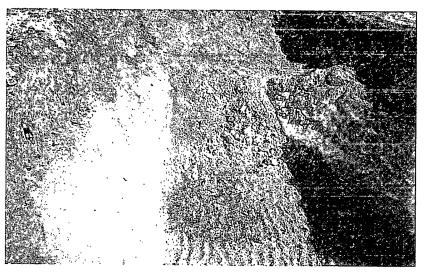


Photo #6 Deep Bury Entombment Pit



Photo #8 Lined Deep Bury Entombment Pit





Photo #9 Transferring Drill Cuttings

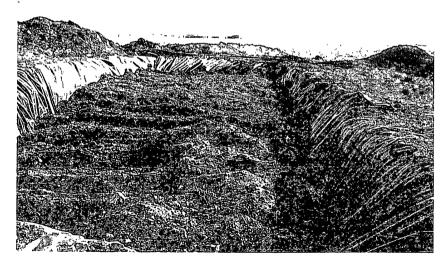


Photo #11 Drill Cuttings in Deep Bury Entombment Pit



Photo #10 Transferring Drill Cuttings



Photo #12 Drill Cuttings in Deep Bury Entombment Pit





Photo #13 Capped Deep Bury Entombment Pit

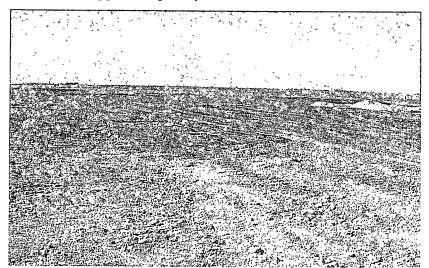


Photo #15 Dressing Location

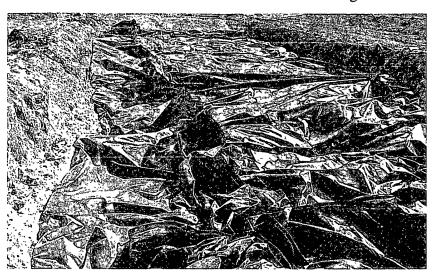


Photo #14 Capped Deep Bury Entombment Pit

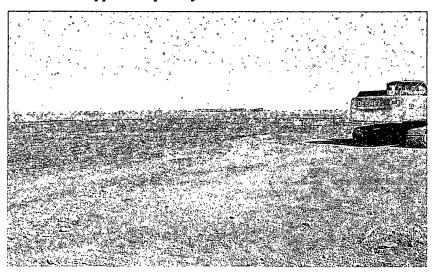


Photo #16 Dressing Location



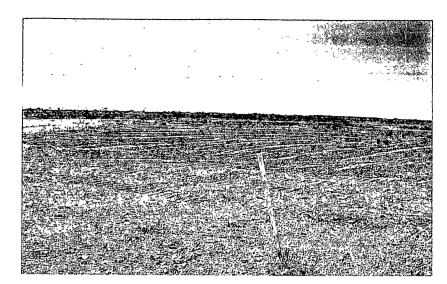


Photo #17 Dressing Location

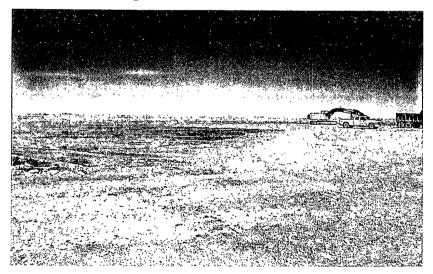


Photo # 19 Final View of Location



Photo #18 Dressing Location

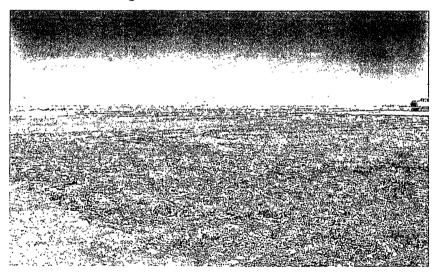


Photo #20 Final View of Location

