

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 04411 (State)
2. Name of Operator Energen Resources Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address 3300 N. A St., Bldg. 4, Ste. 100 Midland, TX 79705	3b. Phone No. (include area code) (432) 684-3692	7. If Unit or CA/Agreement, Name and/or No. NM 91055X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1650' FEL Section 34, T15S, R-35-E		8. Well Name and No. West Lovington 12R ✓ Strawn Unit
		9. API Well No. 30-025-33068 / 0151
		10. Field and Pool, or Exploratory Area Lovington Strawn, West
		11. County or Parish, State Lea County NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Sidetrack</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

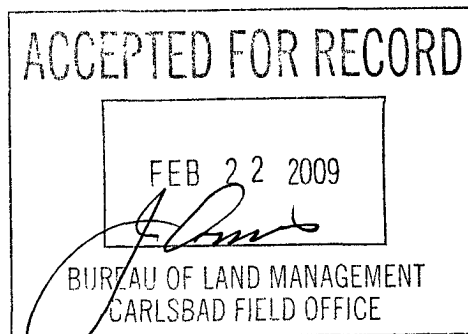
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached NMOC approved C-103S

RECEIVED

FEB 23 2009

HOBBSOCD



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tracie J Cherry		Title Regulatory Analyst
Signature <i>Tracie J Cherry</i>		Date 02-02-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title PETROLEUM ENGINEER	Date FEB 26 2009
Office <i>[Signature]</i>		

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33068
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 12R
9. OGRID Number 162928
10. Pool name or Wildcat Lovington; Strawn, West

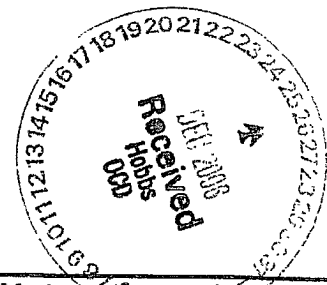
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705
4. Well Location Unit Letter J : 1650 feet from the South line and 1650 feet from the East line Section 34 Township 15S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3956' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Sidetrack <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached description



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been ☒ will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OGD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 12/20/06

Type or print name Carolyn Larson E-mail address: clarson@energen.com Telephone No. 432 684-3693

For State Use Only

APPROVED BY Chris Williams TITLE LOCAL DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 01 2007
Conditions of Approval, if any:

ENERGEN RESOURCES CORPORATION

West Lovington Strawn Unit Well #12

1650' FSL and 1650' FEL

Sec 34, T-15-S, R-35-E

Lea Co, NM

30-025-33068

Sidetrack

11/30/06 – 12/19/06

MIRU Big dog Rig #1. Tagged up on whipstock plug @ 8258' and dressed from 8258' to 8318'. PU BHA and TIH. Time drilling ahead. Reached TD of 11,887' in the 7-7/8" hole @ 11:15 a.m. on 12/14/06. Ran Platform Express and rigged down wireline @ 12:30 a.m. 12/16/06.

Ran and cemented 5-1/2" casing totaling 11,839' set @ 11,833'. Pmpd 120 BFW, 20 bbls of CW-100 chemical wash & 20 additional BFW ahead as a pre-flush. Cemented w/ 1250 sacks of 35/65 Poz "H" cmt w/additives, w/a yield of 2.26. Tailed w/750 sacks of 50/50 Poz "H" cmt, w/yield of 1.31. Total of both slurries was 3808 cu. ft. Plug was down w/3,000-3,500# @ 1:30 p.m. 12/18/06. Circulated 373 sacks of cement to the reserve. Installed a 11"/3M# x 7-1/16"/3M# tubing head & tested the head to 3M# under ABB Vetco supervision. Released Big Dog Rig @ 12:00 a.m., 12/19/06 and turned well over to completion group.