

Office  
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
FEB 25 2009

HOBBSD

WELL API NO.

30-025-38788

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
VACUUM GRAYBURG SAN ANDRES  
UNIT

8. Well Number 441

9. OGRID Number 4323

10. Pool name or Wildcat  
VACUUM GRAYBURG SAN ANDRES

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator  
CHEVRON U.S.A. INC.3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter A: 170 feet from the NORTH line and 710 feet from the WEST line

Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4002' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INTENT TO ALTER CASING PROGRAM

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion  
or recompletion.CHEVRON REQUESTS THE OPTION OF NOT RUNNING THE PROGRAMMED & APPROVED INTERMEDIATE STRING IF  
HOLE CONDITIONS WARRANT. THE INTERMEDIATE CASING STRING IS DESIGNED TO CASE OFF SOME EXPECTED  
WATER ZONES & GIVE AN EXTRA BARRIER FOR CORROSION RESISTANCE. HOWEVER, WITH THE SURFACE CASING  
STRING NOW BEING SET INTO THE RUSTLER ANHYDRITE AND THUS COVERING SOME OF THE HISTORICALLY  
CORROSIVE ZONES, SOME OF THE ADVANTAGE OF HAVING AN INTERMEDIATE STRING GOES AWAY. IF WE DON'T  
EXPERIENCE WATER FLOWS WHILE DRILLING WE WON'T REQUIRE THE INTERMEDIATE CASING STRING TO  
ISOLATE THEM. THE 'REQUESTED' OPTION IS LISTED BELOW

14.75" HOLE, 11.75", 42# CASING TO 1480' (RUSTLER ANHYDRITE).

CEMENT WITH 700 SX 14.8 PPG CL C W/1% CACL2 &amp; 0.125 LB/SX POLY FLAKE

YIELD 1.34 CU FT/SX, MIX WATER 6.362 GAL/SX

7.875" HOLE, 5.5", 15.5# CASING TO 5010.

CEMENT WITH 920 SX 14.8 PPG CL C W/10 LB/BBL MICROBOND, 0.5% HALAD-322, 0.15% HR-800  
0.25 LB/SX D-AIR

1.45 FT/SX YIELD, 6.73 GAL/SX MIX WATER

BOP TEST PRESSURE: 1500 PSI (75% OF BURST OF 11 3/4" SURFACE CASING)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 02-03-2009

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

PETROLEUM ENGINEER

FEB 26 2009

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):