

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; text-align: center; font-size: 2em; font-weight: bold; line-height: 1;"> RECEIVED JAN 26 2009 HOBBS CO </div>		1. WELL API NO.				30-025-38910				
		2. Type of Lease				<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:						5. Lease Name or Unit Agreement Name				
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						STATE F 1				
7. Type of Completion:						6. Well Number:				
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						022				
8. Name of Operator						9. OGRID				
ConocoPhillips Company						217817				
10. Address of Operator						11. Pool name or Wildcat				
3300 N. "A" St., Bldg. 6 Midland, TX 79705						Hardy;Blinebry / Hardy;Tubb-Drinkard				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	1	21S	36E	12	3488	N	745	W	LEA
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
09/24/2008	10/04/2008	10/06/2008		10/31/2008		3500' GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
7140'		7080'		NO						
22. Producing Interval(s), of this completion - Top, Bottom, Name										
Hardy;Blinebry 5717' - 6374' / Hardy;Tubb-Drinkard 6501' - 6780'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1331.7'		12-1/4"		640 sx C		
5-1/2"		17#		7123.2'		7-7/8"		1200 sx C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2.875"	6886'			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Upper Blinebry / 5715' - 6033' / 0spf						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
Lower Blinebry / 6069' - 6374' / 2spf						6501' - 6780' Acdz w/ 1800 gals 15% HCL				
Drinkard-Tubb / 6501' - 6780' / 2spf						6069' - 6374' Acdz w/ 2600 gals 15% HCL				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
11/11/2008		pumping				producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
11/15/2008	24			19	75	221	3947.3			
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
200	140					38.1				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
sold										
31. List Attachments										
Deviation Report, logs, C-103, C-104, C-105, C-116										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name			Title		Date		
Jalyn N. Fiske			Jalyn N. Fiske			Regulatory Specialist		01/09/2009		
E-mail Address Jalyn.Fiske@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2686	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2946	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3455	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3714	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3952	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5199	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5319	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5697	T. Gr. Wash	T. Dakota	
T. Tubb 6397	T. Delaware Sand	T. Morrison	
T. Drinkard 6735	T. Bone Springs	T. Todilto	
T. Abo 7039	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 E	XX	XX		XX

paragraph

1. Date:	2/17/2009
2. Type of Well:	
Oil:	XX
Gas:	
3. County:	LEA

4. Operator	CONOCOPHILLIPS CO		API NUMBER	30 - 025 - 38910
5. Address of Operator	3300 N A ST BLDG 6 MIDLAND TX 79705			
6. Lease name or Unit Agreement Name	STATE F-1		7. Well Number	# - 22
8. Well Location				
Unit Letter	D	3488	feet from the	N line and 745 feet from the W line
Section	1	Township	21S	Range 36E

9. Completion Date	10/31/2008	11. Perfs	Top	Bottom	TD
			5717	6374	7140
10. Name of Producing Formation(s)	BLINEBRY		12. Open Hole Casing shoe	Bottom	PBTD
					7080

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N XX	HARDY;BLINEBRY	29710
16. Remarks	EXTEND		

TO BE COMPLETED BY DISTRICT GEOLOGIST	
17. Action taken	18. Pool Name
EXTEND	HARDY;BLINEBRY
Pool ID num	
29710	
T 21 S, R 36 E	
SEC 1: Lots 1 THROUGH 16	

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised.	Pool ID num
HARDY;BLINEBRY	29710
22. Placed in Pool	23. By order number
	R-

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 E	XX	XX		XX

paragraph

1. Date:	2/17/2009
2. Type of Well:	
Oil: XX	Gas:
3. County: LEA	

4	Operator	API NUMBER
	CONOCOPHILLIPS CO	30 - 025 - 38914
5	Address of Operator	
	3300 N A ST BLDG 6	
	MIDLAND TX 79705	
6	Lease name or Unit Agreement Name	Well Number
	STATE F-1	# - 22
8	Well Location	
Unit Letter: D	3488 feet from the N line and 745 feet from the W line	
	Section 1 Township 21S Range 36E	
9	Completion Date	11. Perfs
	10/31/2008	Top 6501 Bottom 6780 TD 7140
10	Name of Producing Formation(s)	12 Open Hole Casing shoe
	TUBB-DRINKARD	Bottom 7080 PBTD 7080
13	C-123 Filed	15 Name of Pool Requested or temporary Wildcat designation
	Y N XX	HARDY;TUBB-DRINKARD
	Date	Pool ID num
	10/31/2008	29760
16	Remarks	
	EXTEND	

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17	Action taken	Pool ID num
	EXTEND	29760
18	Pool Name	
	HARDY;TUBB-DRINKARD	
<p style="text-align: center;">T 21 S, R 36 E</p> <p style="text-align: center;">SEC 1: Lots 1 THROUGH 16</p>		

19 Advertised for HEARING	20 Case Number
21 Name of pool for which was advertised	Pool ID num
HARDY;TUBB-DRINKARD	29760
22 Placed in Pool	23 By order number
	R-