Form 3160-5 (August 2007)

OCD-HODBS

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NM 557680 90/6/ 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.	/	
✓ Oil Well Gas Well Other					SEMU 180		
Name of Operator ConocoPhillips Company					9. API Well No. 30-025-39189	/	
3a. Address 3b. Phone No. P.O. Box 51810 432-688-69 Midland, Texas 79710-1810 432-688-69			ínclude area code)	10. Field and Pool or I Weir: Blinebry/Weir:	Exploratory Area Drinkard/Monument; Tubb, Skaggs	
4. Location of Well (Footage, Sec., T., 2139 FSL & 501 FWL, Sec 13, T205, R37E			11. Country or Parish, Lea County, NM	State			
12. CHEC	K THE APPROPRIATE BOX	X(ES) TO INDI	CATE NATURE	OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT					ION		
Notice of Intent	Acidize Alter Casing	☐ Deepe	n re Treat	=	uction (Start/Resume)	Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair Change Plans	=	Construction and Abandon	_	mplete porarily Abandon	Other As Drilled	
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug I			r Disposal		
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo The above well spud January 19, 20 (1.81, 12.9#) and tail with 200 sxs (4035'. Cement casing into place w/Dropped bomb and opened DV tool circulated cement to surface. Bump	red operations. If the operation Abandonment Notices must be a final inspection.) Oo9. Drilled a 12-1/4" hole 1.35 yield/14.8#). Circulated lead 250 sxs class C (2.52 pumped second stage as peed plug at 2600 psi floats in the control of the cont	on results in a mage filed only after to 1422'. Rand to surface. It yield/ 11.8#) follows 650 sx	ultiple completion rall requirements 8-5/8" 24# casin orilled 7-7/8" hole and tail with 350 s class C (2.52 yol closed. Rig w	or recomp, including and set to 7172' sxs class rield, 11.8	letion in a new interval reclamation, have been at 1412'. Cemented. Ran 5-1/2" 17# cas C (1.35 yield, 14.8# #) and tailed with 100 ed 01/31/2009.	It casing into place w/lead-440 sxs sing and set at 7163' DV tool at and circulated cement to surface. It sxs class C (1.35 yield, 14.8#)	
14. I hareby certify that the foregoing is t	rue and correct Name (Printed	l/Tvned)			BUREAU O CARLS	F LAND MANAGEMENT BAD FIELD OFFICE	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Justin C. Firkins Title Regulatory Specialist							
Signature Justic July Dz				Date 02/06/2009			
	THIS SPACE	FOR FEDE	RAL OR STA	ATE OF	FICE USE		
Approved by	PETROLEUM ENGINEER Date FFB 2 6 2009						
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject thereon.	t lease which wo	ertify uld Office	R	2		
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or representations.	U.S C. Section 1212, make it a esentations as to any matter with	crime for any pe	rson knowingly an i.	d willfully t	to make to any departme	nt or agency of the United States any false	