

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM56749	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allote or Tribe Name	
2. Name of operator Concho Oil & Gas Corp.		7. Unit or CA Agreement Name and No.	
3. Address 110 W. Louisiana, Ste 410, Midland, TX 79701		8. Lease Name & Well No. Federal USA L #10	
3a. Phone No. (include area code) (915) 683-7443		9. API Well No. 30-025-35912	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FNL & 530' FWL At top prod. interval reported below 990' FNL & 530' FWL At total depth 990' FNL & 530' FWL		10. Field and Pool, or Exploratory Tonto Seven Rivers	
14. Date Spudded 7/7/02		15. Date T.D. Reached 7/13/02	
16. Date Completed 7/29/02 <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3689' GL, 3700' DF, 3701' KB	
18. Total Depth: MD 3875' TVD		19. Plug Back T.D.: MD 3828' TVD	
20. Depth Bridge Plug set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PFEX/CN/TDLD, PTEX/ALL/MCFL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
28. Production - Interval A		28a. Production - Interval B	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. Of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	1528'		725 sxs C		Surface	Circ 265 sxs
7 7/8"	5 1/2"	15.5#		3875'		445 sxs C		Surface	Circ 46 sxs

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3756'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Seven Rivers	3708'	3730'	3708'-3730'	4"	23	Producing
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
3708'-3730'	Frac w/18,500 gals 30# X-linked gel, 33,000# 16/30 sand & 10,000# 16/30 resin coated sand

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Pumping
7/30/02	8/11/02	24		80	140	5			(2 1/2 x 1.5 x 16 RWBC)
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
				80	140	5	175	Producing	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented ect.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushi on used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Salado	0'	3050'	Salt & Red Beds		
Tansill	3050'	3280'	Anhydrite		
Yates	3280'	3470'	Sand & Anhydrite		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd)
5. Sundry Notice for plugging and cement verification

2. Geologic Report
6. Core Analysis

3. DST Report
7. Other:

4. Directional Survey

34. I hereby certify that the foregoing and Attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dora BustamanteTitle Production AnalystSignature Dora BustamanteDate 08/13/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.