

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1014-0137
Expires: November 30, 2000
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240~~CONFIDENTIAL~~

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		7. Unit or CA Agreement Name and No.	
2. Name of operator Concho Oil & Gas Corp.		8. Lease Name & Well No. Federal USA L #10	
3. Address 110 W. Louisiana, Ste 410, Midland, TX 79701		3a. Phone No. (include area code) (915) 683-7443	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FNL & 530' FWL At top prod. interval reported below 990' FNL & 530' FWL At total depth 990' FNL & 530' FWL		9. API Well No. 30-025-35912	
14. Date Spudded 7/7/02		15. Date T.D. Reached 7/13/02	
16. Date Completed 7/29/02 <input type="checkbox"/> D&A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3689' GL, 3700' DF, 3701' KB	
18. Total Depth: MD 3875' TVD		19. Plug Back T.D.: MD 3828' TVD	
20. Depth Bridge Plug set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PFEX/CN/TDLD, PTEX/ALL/MCFL	
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt. (#/ft.)		Top (MD)	
Bottom (MD)		Stage Cementer Depth	
No. Of Sk. & Type of Cement		Slurry Vol. (BBL)	
Cement Top*		Amount Pulled	
12 1/4"		8 5/8"	
24#		Surface	
1528'		3875'	
725 sxs C		445 sxs C	
Surface		Surface	
Circ 265 sxs		Circ 46 sxs	
24. Tubing Record		25. Producing Intervals	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth set (MD)		Packer Depth (MD)	
Size		Depth set (MD)	
Packer Depth (MD)		Size	
Depth set (MD)		Packer Depth (MD)	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Formation		Top	
Bottom		Perforated Interval	
Size		No. Holes	
Perf Status		Perf Status	
A) Seven Rivers		3708'	
B)		3730'	
C)		3708'-3730'	
D)		4"	
23		Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		28. Production - Interval A	
Depth Interval		Amount and Type of Material	
3708'-3730'		Frac w/18,500 gals 30# X-linked gel, 33,000# 16/30 sand & 10,000# 40/60 resin coated sand	
(ORIG. SGD.) DAVID R. GLASS		AUG 30 2002	
28. Production - Interval A		28a. Production - Interval B	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Gas Corr. API		Gas Gravity	
Production Method		Pumping	
Choke Size		Tbg. Press. Flwg SI	
Csg. Press.		24 hr. Rate	
Oil BBL		Gas MCF	
Water BBL		Gas: Oil Ratio	
Well Status		Producing	
28a. Production - Interval B		28b. Production - Interval C	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Gas Corr. API		Gas Gravity	
Production Method		Pumping	
Choke Size		Tbg. Press. Flwg SI	
Csg. Press.		24 hr. Rate	
Oil BBL		Gas MCF	
Water BBL		Gas: Oil Ratio	
Well Status		Producing	

28b. Production – Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production – Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented ect.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushi on used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Salado	0'	3050'	Salt & Red Beds		
Tansill	3050'	3280'	Anhydrite		
Yates	3280'	3470'	Sand & Anhydrite		
Seven Rivers	3470'	TD	Sand, Anhydrite & Lime		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and Attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dora Bustamante Title Production AnalystSignature *Dora Bustamante* Date 08/21/02

Title 18 U.S.C. Section 1001 and Title 43 U.S. C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.