

~~CONFIDENTIAL~~1625 N. French Drive
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Albuquerque, NM 87102FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____							5. Lease Serial No. NM-36915		
							6. If Indian, Allotte or Tribe Name		
							7. Unit or CA Agreement Name and No.		
2. Name of operator Concho Oil & Gas Corp.							8. Lease Name & Well No. Gantryperson #1		
3. Address 110 W. Louisiana, Ste 410, Midland, TX 79701					3a. Phone No. (include area code) (915) 683-7443		9. API Well No. 30-025-35943		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FNL & 2310' FWL At top prod. interval reported below 990' FNL & 2310' FWL At total depth 990' FNL & 2310' FWL							10. Field and Pool, or Exploratory Tonto-Seven Rivers		
							11. Sec., T., R., M., on Block and Survey or Area Sec 15-T19S-R33E		
							12. County or Parish Lea	13. State NM	
14. Date Spudded 7/15/02			15. Date T.D. Reached 7/20/02		16. Date Completed 8/8/02 <input type="checkbox"/> D&A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3676' GL, 3687' DF, 3688' KB		
18. Total Depth: MD 3905' TVD			19. Plug Back T.D.: MD 3812' TVD		20. Depth Bridge Plug set: MD TVD				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PFEX/TDLI/CNCR, PEXP/ALL/MCFL/GR					22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. Of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/2"	8 5/8"	24#	Surface	1505'		750 sxs C & 35/65 Poz		Surface	Circ 188 sxs
7 7/8"	5 1/2"	15.5#		3906'		475 sxs C & 50/50 Poz		Surface	Circ 75 sxs
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	3664'	3632'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status		
A) Seven Rivers		3636'	3660'	3636'-3660'	4"	50			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
3636'-3660'			Acidize w/1800 gals 7 1/2% NEFE & 75 BS						
3636'-3660'			Frac w/18,500 gals 30# X-linked gel, 33,000# 16/30 sand & 10,000# 16/30 resin coated sand						
			GARY GOURLEY PETROLEUM ENGINEER						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/6/02	8/11/02	24		80	78	5			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
20/64"	300	800		80	78	5	975	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

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28b. Production – Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production – Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Flowing

29. Disposition of Gas (Sold, used for fuel, vented ect.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushi on used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
B. Salt	0'	1250'	Red Beds & Salt		
Yates	3065'	3286'	Salt & Anhy		
Seven Rivers	3286'	3460'	Sand, Salt & Anhy		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)
☐ 5. Sundry Notice for plugging and cement verification
- ☐ 2. Geologic Report
☐ 6. Core Analysis
- ☐ 3. DST Report
☐ 7. Other:
- ☐ 4. Directional Survey

34. I hereby certify that the foregoing and Attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dora BustamanteTitle Production AnalystSignature Dora BustamanteDate 08/12/02

Title 18 U.S.C. Section 1001 and Title 43 U.S. C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.