Submit 3 Copies To Appropriate District Office	ff:		Form C-103 May 27, 2004_
District Office District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources			WELL API NO.
District II 1301 W. Grand Ave. Artesia NM	District II 1301 W Grand Ave., Artesia, NM RECEIVEDSERVATION DIVISION 88210 1220 South St. Francis Dr.		30-025-05240 5. Indicate Type of Lease
88210			STATE STATE
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM	FEB 2 0 2009anta Fe, I	NM 87505	6. State Oil & Gas Lease No.
87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe 87505	HOBBSOCD		
87505	IOTICEC AND DEPORTS ON	MELLS	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR	NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEE "APPLICATION FOR PERMIT" (FOR	PEN OR PLUG BACK TO A	Name Lea G State
1. Type of Well: Oil Well	☐ Gas Well ☐ Other		8. Well Number 3
2. Name of Operator	LEGACY RESERVES OPERA	TING LP	9. OGRID Number 240974
3. Address of Operator	P.O. BOX 10848 MIDLAND, TX 79702		Pool name or Wildcat Denton Wolfcamp
4. Well Location Unit LetterI_:1980feet_from theSouth line and990feet_from theEastline.			
Section 2		Range R37E nether DR, RKB, RT, GR,	
Pit or Below-grade Tank Applica	3825' GR ation □ or Closure □	÷	
Pit type Depth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness:	mil Below-Grade Tank:	Volumet	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WOR		☐ REMEDIAL WOR	<u> </u>
TEMPORARILY ABANDON	☐ CHANGE PLANS	_	LLING OPNS. P AND A
PULL OR ALTER CASING	☐ MULTIPLE COMPL	CASING/CEMEN	T JOB 📙
OTHER:	RETURN TO PRODUCTION	OTHER:	RETURN TO PRODUCTION 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore			
diagram of proposed completion or recompletion.			
			(
Please see attache	ed.		
			and the second balliof are as a second second
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.			
DIPIT!			
SIGNATURE 1 1000		<u>,</u>	
Type or print name D. F For State Use Only	Patrick Darden E-mail addre	SS:	Telephone No. (432)689-5200
APPROVED	· ,	mere of rina raiothic	MAR 0 3 2009
BY:	TITLE	PETROLEUM ENGINE	DATE
Conditions of Approval (if a	ny) .		

RETURN WELL TO PRODUCTION

Subsequent Report Form C-103 Lea G State #3

- 1) MIRU PU.
- 2) POH w/tbg.
- 3) MI tbg testers. PU ESP & RIH on prod tbg. Tstd tbg in hole to 3,000 psig. Start up ESP.
- 4) RDMO PU. Put well in test.

Work completed: 2/18/09.



D. Patrick Darden, PE #75593