

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

JAN 08 2009

HOBBSOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

WELL API NO. 30-025-35946
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bilbrey 32 State Com
8. Well Number 002
9. OGRID Number 162683
10. Pool name or Wildcat Bilbrey; Atoka West 96631

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

4. Well Location
SHL Unit Letter K : 1330 feet from the South line and 1980 feet from the West line
Section 32 Township 21S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3710' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐ Recomplete to Atoka ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-11-08 POOH w/ packer and tubing.

02-12-08 Set CIBP @ 14120 w/ 2 sx cement. Perfed Atoka 13303-306' - 13590-594' - 13603-606' (2 jspf, 20 holes). RIH w/ tbg to 13208' and pkr @ 13214.'

02-13-08 Acidized 13303-606' w/ 2000 gal 7.5% Morrow acid and 40 ball sealers. Flushed w/ 57 bbl 6% KCl treated water.

02-16-08 Frac'd 13303-606' w/ total of 55000 gal CO₂ foamed frac fluid and 0.25#, 0.5#, 1.0#, 1.5# and 2# Sinterball 20/40. Flushed w/ 8260 gal CO₂ foamed frac fluid.

02-19-08 RIH w/ production tubing: 2 3/8" N-80 w/ SN & notched collar to 13300.'

02-24-08 First sales as Atoka gas well.

03-12-08 Atoka well test: 24 hrs, 10 mcf, casing pressure 1100, tubing pressure 180, choke 48/64.

C-105 and C-104 will be submitted for this completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE January 7, 2009

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 03 2009

Conditions of Approval (if any):

ZA - ~~At~~ Bilbrey Morrow (Gas)