Submit 3 Copies To Appropriate District	State of New Mexico				17.	C 102
Office District I	Energy, Minerals and Natural Resources			Form C-103 Revised June 10, 2003		
1625 N. French Dr., Hobbs, NM 88240 District II	33,7			WELL API NO.		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-36036		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type of Lease		
District IV:	Santa Fe, NM 87505			STATE X FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				0. 0	1 & Gas 1.0asc 110.	
SUNDRY NOTICE	CES AND REPORTS ON	WELLS		7. Lease N	lame or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)				Hampton 1 8. Well Number		
1. Type of Well: Oil Well Gas Well A Other						
2. Name of Operator				1		
Chesapeake Operating, Inc.				9. OGRID Number		
3. Address of Operator				147179 10. Pool name or Wildcat		
P. O. Box 18496, Oklahoma City, OK 73154-0496				Austin Morrow Southwest		
4. Well Location						
Unit Letter N :	660 feet from the	South	line and	2050 f	feet from the West	lina
		boutif		<u> 2030 </u>	eet from the <u>West</u>	line
Section 1	Township 15S		nge 35E	NMPM	Lea County	
	11. Elevation (Show whe	ther DR,	RKB, RT, GR, etc.))		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
					ALTERING C	
TEMPORARILY ABANDON	CHANCE DI ANO	_				
TEMPORARILY ABANDON [CHANGE PLANS		COMMENCE DRI	LLING OPNS	S.□ PLUG AND ABANDONM	IENT 🗆
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	1D .		
	COMPLETION		CEMENT JOB			
OTHER:			OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
10/23/03 MIRU E1 Toro WS #23, bleed well down, kill well, ND wellhead, NU BOP, rlse pkr,						
POOH W/401 jts 2-7/8" tbg, SN, pkr & 1 jt 2-7/8" tbg						
10/24/03 MIRU Schlumberger, PU RIH w/5-1/2" CIBP, set plug @12.475', POOH, PU bailer						
RIH, bail 2 sx cmt on plug, POOH, PU perf guns, RIH perf CANYON 11616-624-60-7 spf						
POOH, RD Schlumberger, RIH w/28 jts tbg, POOH LD tbg, PU RIH w/5-1/2" Model "R" Rkr, SN, & 180 jts 2-7/8" tbg						
10/25/03 TP 150#, open well up, bleed pressure off, RTH w/192 its 2-T/8" the set plantal						
11,304', ND BOP, NU Wellhead, load & test csg. holding good. Swah 2 MW 2003 W						
10/2//03 TP 1900#, bleed well down, RU Cudd Pumping Services pressure backeids to 2000#						
tie onto tog, pump of bols 10% Ne-re acid (4.2 BPM, start flush nump 23 hble 79 kg //						
formation broke, pump 55 bbls more flush @3.2 BPM, 3250#, ISIP 2530#, 5 min 1643#, 10 min 1235#, 15 min 975#, max PSI 4700#, avg PSI 4000#, max rate 3.2 BPM, avg rate 2.6 BPM,						
					15056	60
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
STONE BULL O R.A						
SIGNATURE Sarbara J.	DaleT	TTLE	Regulatory	Analyst	DATE11,	/12/03_
Type or print name Barbara J. Bale E-mail address: bbale@chkenergy.comTelephone No. (405)848-80						
(This space for State use)						
APPROVED BY SILVER PETROLEUM ENGINEER						
APPPROVED BY Conditions of approval, if any:	T	ITLE			DATREC (<u>) 8 2003</u>

2A SW Austin Morrow