

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

MAR 02 2009
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSON

WELL API NO. 30-025-09200
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 26711
7. Lease Name or Unit Agreement Name King "C"
8. Well Number 2
9. OGRID Number 002799
10. Pool name or Wildcat Langlie Mattix 7 Rvrs Q-Graysburg

4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>1</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3427' RKB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Steel</u> Depth to Groundwater <u>300'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>>1000'</u>	
Pit Liner Thickness:	Below-Grade Tank: Volume

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Performed work to Temporarily Abandon the well.

Called NMOCD and received procedure from Matt Whitaker to TA well.

1/5/09 MIRU service unit. Pump 25 sx plug across perforations (3568'-3713').

RIH to tag plug. Plug was missing. Pump another 25 sx plug. RIH and tag plug at 3453'.

2/20/09 John R. Harrison w/NMOCD witnessed successful MIT. Starting pressure 560 psig. After 40 minutes pressure was 560 psig.

Chart is attached.

This Approval of Temporary
Abandonment Expires 2-20-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Daniel D. Wilson TITLE Vice-President / Production Mgr. DATE January 26, 2009

Type or print name Daniel D. Wilson E-mail address: dwilson@breckop.com Telephone No. 254-559-3355 ext 233

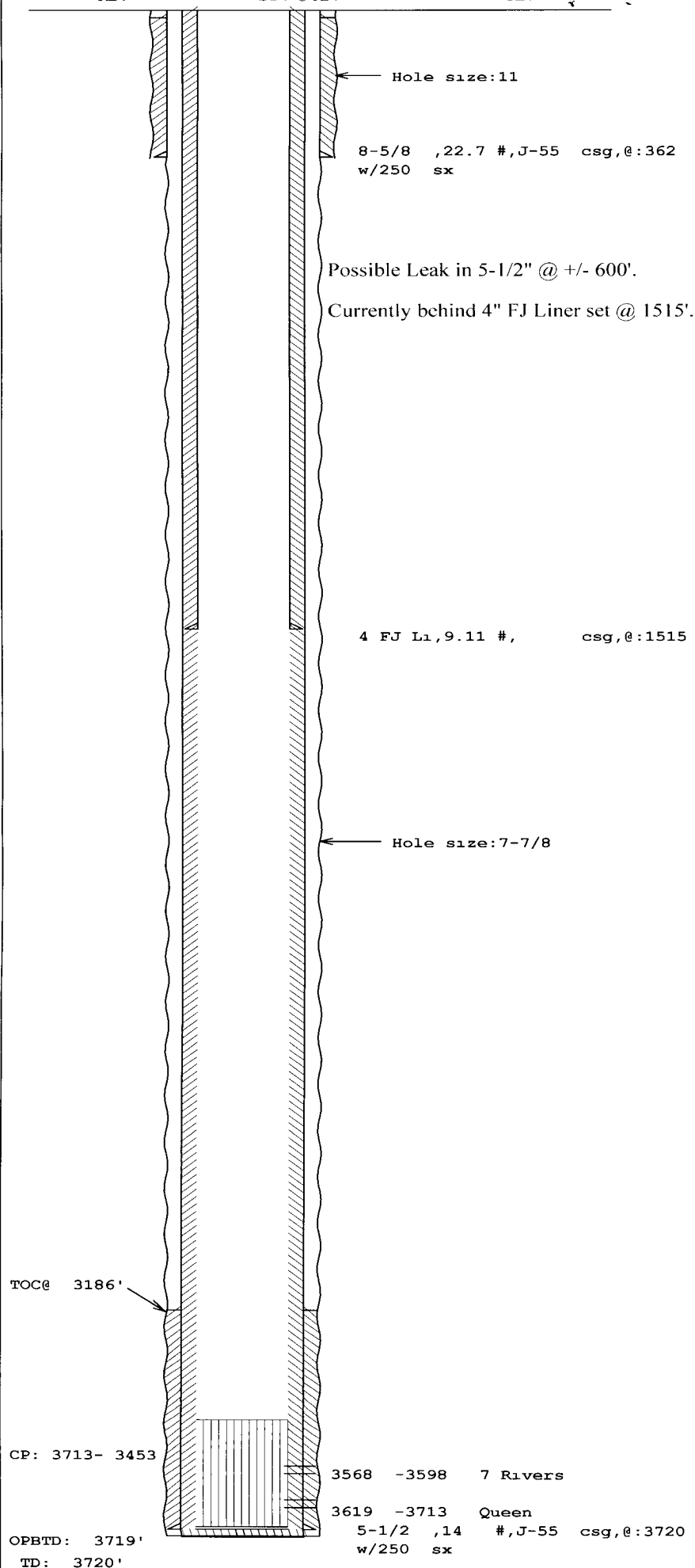
For State Use Only

APPROVED BY: Camille L. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 03 2009
Conditions of Approval (if any):

KB:

DF: 3427

GL:

**SPE**

Well: King C , 2 , 22701--
Operator: Breck Operating Corp
Location: 330' FNL & 2310' FEL
Legal: Unit B, Sec.1-T23S-R36E

Dir:

Spud Date: 7/24/1958
Drilling Finished: 8/3/1958
Completion Date: 8/7/1958
First Production: 8/7/1958

PUMPING DATA:

PU:
PM:
BHP:
Anchor:

PRODUCTION FACILITY:**HISTORY:**

1/5-7/2009 - Pump 50 sx Class C Neat Plug. Tag top @ 3453'[]

2/20/2009 - Successful MIT witnessed by John Harrison w/NMOCD. Tested 560# for 45 minutes.

Input by: DDW
Approved by:
Last Update: 2/26/2009