

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
Feb 2 / 2009 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04604
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter <u>E</u> : <u>1980'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>11</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 306
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Acid Stimulate

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. MI & rack 6400' of 2-3/8" N-80 WS. ND WH. NU BOP. MIRU Scanalog. POOH & scanalog prod.tbg out of hole. Check for scale buildup on pump and/or rods.
 - PU & RIH w/4-3/4" bit & bent sub on 2-3/8" WS. RIH & work tbg into window @ 3647'. CO to 5236' MD.
 - MIRU Cudd acidizing. SH lateral open hole from 3647' down to 5236' w/600 bbls brine while circulating to pit. Circulate clean. Close in backside & SH open hole from 5236' up to 3647' w/18,000 gals 20% 90/10 Acid/Tol w/max pressure of 2500 psig on tbg & 500 psig on backside.
 - Work tbg out of lateral section & RIH to 3710' of vertical section.
- Procedure Cont'd. on next page.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 02/24/09
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 04 2009
Conditions of Approval (if any):

Eunice Monument South Unit #306
Acid Stimulate
Cont'd.

5. Sonic Hammer perfs from 3710' down to 3760' w/25 bbls of brine while circulating to pit. Circulate clean. Close in backside and Sonic Hammer perfs from 3760' up to 3710' with 600 gals 20% 90/10 Acid/Tol with a max pressure of 2500 psig on tubing and 500 psig on backside.
6. RIH to 3768' and Sonic Hammer vertical open hole from 3768' down to 3820' with 25 bbls brine while circulating to pit. Circulate clean. Close in backside and Sonic Hammer open hole from 3820' up to 3768' with 800 gals 20% 90/10 Acid/Tol with a max pressure of 2500 psig on tubing and 500 psig on backside.
7. Flow/Swab back acid load. Determine flow rate and oil cut. POOH and LD workstring and Sonic Hammer.
8. RU tubing tester and spooler. Assemble Wood Group pump and RIH pump and hydrostatic test production tubing in the hole. ND BOP. NU WH. Production equipment should be designed for 600 bfpd or better estimate based on swab results. ND BOP. NU WH. Put well in test and RWTP. RDMO PU.