

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 17 2008

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC-058697B		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ConocoPhillips Company /			7. Unit or CA Agreement Name and no.		
3. Address 3300 N. "A" St., Bldg. 6 Midland TX 79705		3.a Phone No. (Include area code) (432)688-6813		8. Lease Name and Well No. MCA Unit 398	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 762' FNL & 1330' FWL At top prod. interval reported below 762' FNL & 1330' FWL At total depth 762' FNL & 1330' FWL				9. API Well No. 30-025-38971	
14. Date Spudded 09/11/2008		15. Date T.D. Reached 09/20/2008		10. Field and Pool, or Exploratory Maljamar; Grayburg-San Andres	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/16/2008		11. Sec., T., R., M., on Block and Survey or Area 25-T17S-R32E, UL "C"			
18. Total Depth: MD 4510' TVD		19. Plug Back T.D.: MD 4461' TVD		12. County or Parish Lea	
20. Depth Bridge Plug Set: MD TVD		13. State New Mexico			
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) Platform Express Compensated Neutron/Casing Collar Locator/HNGS				17. Elevations (DF, RKB, RT, GL)* 4017' GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	Surface	80'				Surface	
12-1/4"	8-5/8"	24#	Surface	1124'		570sx CI C		Surface	
7-7/8"	5-1/2"	17#	Surface	4461'		1025sx CI C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4151							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres 7th	4226'	4285'	4010'-4020' / 4034'-4041'	0.370	3 shots/ft	Open
B) Grayburg 6th	4010'	4136'	4044'-4051' / 4077'-4091'	0.370	3 shots/ft	Open
C)			4098'-4122' / 4131'-4136'	0.370	3 shots/ft	Open
D)			4226'-4285'	0.370	3 shots/ft	Open

26. Perforation Record

Depth Interval	Amount and Type of Material
4226'-4285'	Acid w/ 6000 gal 20% HCL
4010'-4136'	Acid w/ 11 bbls 15% HCL; flushed w/ 1000 gal 15% HCL
4012'-4090'	Frac w/ 57,544# 16/30 Jordan Prop Net

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/18/08	10/17/08	24	→	20	14	53	39.8	.9087	pumping
Choke Size	Tbg Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	300	127	→				700	producing	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

1. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Shut-in Date	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

2. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Shut-in Date	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mustler	1039				
Alado	1232				
Ansill	2250				
Ates	2387				
Even Rivers	2734				
Queen	3375				
Grayburg	3738				
San Andres	4161				

2. Additional remarks (include plugging procedure):

3. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. Fiske

Title Regulatory Specialist

Signature

Date 12/12/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.