District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fc. NM 87505

State of New Mexico		
Energy Minerals and Natural Resources		
Department		
Oil Conservation Division		
1220 South St. Francis Dr.		
Santa Fe, NM 87505		

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exstems that only use above

For closed-loop systems man only use weeke
for closed-top system and off bits and propose ground steel tanks or haul-off bits and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.
to the copropriet

Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmen al authority's rules, regulations or ordinances.

Derator: Chesapeake Operating, Inc.	OGRID #: <u>147179</u>
Address: P.O. Box 18496 Oklahoma City, OK 73154-0496	
Facility or well name: Bertha J. Barber # 13Y	
Taum-hip 70 South K	ange 37 East County: Lea
U/l, or Qtr/Qtr <u>E</u> Section <u>8</u> Township <u>20 Bodds</u> to the section <u>8</u> Township <u>20 Bodds</u> to the section <u>8</u>	- <u>103.27965</u> NAD: 🛛 1927 🗋 1983
Center of Proposed Design: Latitude	
Surface Owner: Federal State Private Tribal Trust or Indian Allotment	
 2. X <u>Closed-loop System</u>: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities where X Above Ground Steel Tanks or Haul-off Bins 	nich require prior approval of a permit or notice of intent) 🕅 P&A
13.	
Signs: Subsection C of 19.15.17.11 NMAC	elephone numbers
12"x 24", 2" lettering, providing Operator's frame, site foculton, and the p	
Signed in compliance with 19.15.3.103 NMAC	
 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of Instructions: Each of the following items must be attached to the application. Pleattached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of Closure Plan (Please complete Box 5) - based upon the appropriate requirement of Closure Plan (Please complete Box 5) - based upon the appropriate requirement of Closure Plan (Please complete Box 5) - based upon the appropriate requirement of Closure Plan (Please complete Box 5) - based upon the appropriate requirement of Closure Plan (Please complete Box 5) - based upon the appropriate requirement of Closure Plan (Please complete Box 5) - based upon the appropriate requirement of Closure Plan (Please complete Box 5) - based upon the appropriate requirement of Closure Plan (Please complete Box 5) - based upon the appropriate requirement of Closure Plan (Please complete Box 5) - based upon the appropriate requirement of Closure Plan (Please complete Box 5) - based upon the appropriate requirement of Closure Plan (Please complete Box 5) - based upon the appropriate requirement of Closure Plan (Please complete Box 5) - based upon the appropriate requirement of Closure Plan (Please Closure Plan (P	C If 19.15.17.12 NMAC ents of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Closure Plan (Please complete Box 3) ended up and Previously Approved Design (attach copy of design) API Number: API Number:	
Previously Approved Operating and Maintenance Plan APJ Number:	
S Waste Removal Closure For Closed-loop Systems That Utilize Above Ground : Waste Removal Closure For Closed-loop Systems That Utilize Above Ground : Instructions: Please indentify the facility or facilities for the disposal of liquids, of	Steel Tanks or Haul-on Bins Only. (1999) and for than two drilling fluids and drill cuttings. Use attachment if more than two
Instructions: Please indentify the facility in facilities for and a	
facilities are required. Disposal Facility Name: Controlled Recovery, Inc.	Disposal Facility Permit Number: NM-01-0006
	Disposal Facility Permit Number: <u>NM-01-0003</u>
Will any of the proposed closed-loop system operations and associated activities of	
 Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection 	1015 15 17.13 NMAC
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate	are and complete to the best of my knowledge and belief.
1	Title: Sr. Regulatory Compl. Spec.
Name (Print): Bryan Arrant	Date: 03/05/2009
Signature:	
e-mail address: bryan.arrant@chk.com	Telephone: (405)535-3782
e-mail audress. <u>Diviniting regionality</u> Oil Conservation	n Divisiou

OCD Approval: Permit Application (including closure plan) Closure F OCD Representative Signature: Canage Canage Title: DISTRICT 1 SUPPRVISOR	Approval Date:	
⁸ . <u>Closure Report (required within 60 days of closure completion)</u> : Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the	the completion of the closure activities. Please do not complete this closure activities have been completed.	
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Permit Number: Disposal Facility Name: Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Ves (If yes, please demonstrate compliance to the items below) No Required for impacted ureas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Sceding Technique		
 10. <u>Operator Closure Certification</u>: I hereby certify that the information and attachments submitted with this closu belief. I also certify that the closure complies with all applicable closure requinations (Print): 		
e-mail address:		

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Chesapeake Operating, Inc.'s Closed Loop System Bertha J. Barber # 13Y Unit E, Sec. 8, T-20-S R-37-E Lea Co., NM API #: 30-025-06027

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the plug & abandonment of this well. (1) 250 bbl frac tank

Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and closely monitor the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 19.15.29.8

Closure:

After re-completion operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site. The permit # for this facility is: NM-01-0003.